Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Luergy, Minerals and	of New Mexico Natural Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 8821	0 P.C	VATION DIVISION D. Box 2088 v Mexico: 87504-2088	** DOLOUD OF LEGE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8'	REQUEST FOR ALLOV		N
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS	/ell API No.
Oxy USA, Inc Address			30-025- 05606
PO BOX 50250 Reason(s) for Filing (Check proper l	, Midland, TX 79710		
New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain) Effective #	JUNE
If change of operator give name	Sirgo Operating, Inc		
II. DESCRIPTION OF WE		2., FO DOX 5551, MIU	land, TX 79702
Lease Name	Well No. Pool Name, In	cluding Formation K	ind of Lease Lease No.
East Eumont Uni	t 40 Eumor		ate, Federal or Fee B-243
Unit Letter H		North ine and 330	Feet From TheLine
Section 16 Tow	mship 195 Range 37	'E , NMPM, Lea	County
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TURAL GAS TA	
Name of Authorized Transporter of O Koch Oil Compan	h or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authonized Transporter of C Warren Petroleu		PO Box 1558, Breckenridge, TX 76024 Description of the approved copy of the form is the sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R H 3 19S 37E	ge. Is gas actually connected? Wr	1956
If this production is commingled with IV: COMPLETION DATA	that from any other lease or pool, give comm	ingling order number:	
Designate Type of Completi			Plug Back Same Res'v Diff Res'v
Date Speciel	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	D CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQU	EST FOR ALLOWARDE		
OIL WELL (Test must be afte	EST FOR ALLOWABLE r recovery of total volume of load oil and mu	ist be equal to or exceed top allowship for it	is depth or he for 6.11.24 Land
Date First New Oil Run To Jank	Date of Test	Producing Method (Flow, pump, gas lift,	elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CEPTER			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date ApprovedIUL 1 2 1993	
Signature	15 fle	ByORIGINAL SIGNED	
Pat McGee Land Manager		ByORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR	
	Title 915/685-5600 Telephone No	Title	
	Telephone No.		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.