

NO. OF COPIES REQUIRED	
CERTIFICATION	
DATE	
FILE	
NO.	
AND OFFICE	
TRANSPORTER	OIL
PERATOR	GAS
LOCATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Texaco Producing Inc.

Address

PO Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership
☒ Change in Transporter of:
☒ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name East Eumont Unit	Well No. 40	Pool Name, including Formation Eumont Yates 7-Rivers Queen	Kind of Lease State, Federal or Fee State	Lease No. B-243
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Location

Unit Letter H ; 1980 Feet From The North Line and 330 Feet From The East

Line of Section 16 Township 19S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co. (0055-1951)	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74102
Well produces oil or liquids, or location of tanks.	Unit <u>M/H</u> Sec. <u>16</u> Twp. <u>19S</u> Rge. <u>37E</u>
Is gas actually connected?	When <u>Yes</u> <u>1956</u>

If production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Ja Hea
(Signature)
Area Superintendent 397-3571
(Title)
7-25-88
(Date)

OIL CONSERVATION DIVISION

APPROVED 1980
ORIGINAL SIGNED BY JOHN L. GUNN
BY DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

RECEIVED

JUN 20 1980