

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

District I  
P.O. Box 1980, Hobbs, NM 88240

District II  
P.O. Drawer DD, Artesia, NM 88210

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 05607

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-243

7. Lease Name or Unit agreement Name

EAST EUMONT UNIT

8. Well No. 37

9. Pool name or Wildcat  
EUMONT YATES SVN RVR QN

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER INJECTION

2. Name of Operator  
OXY USA INC.

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter A : 660 Feet From The NORTH Line and 990 Feet From The EAST Line  
Section 16 Township 19 S Range 37 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,690

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: CONVERT TO INJECTION ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CONVERT TO INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3950' PBTD - 3943' PERFS - 3765' - 3931'

MIRU PU, 10/15/93, NDWH NUBOP, RIH & TAG @ 3943'. CHC, TEST CSG TO 500#, HELD OK. PERF ADD'L INTERVAL W/ 2JSPF @ 3765-67, 77-85, 3797-3806, 25-31, 40-44, 52-64, 71-3883, 3909-3916' TOTAL 136 HOLES. ACIDIZE W/ 5000GAL 15% NEFE HCL ACID. POOH, RIH W/ GUIB G-6 PKR & 2-3/8" TBG & SET PKR @ 3707', NDBOP, NUWH, CIRC W/ PKR FLUID, TEST CSG TO 280#, HELD OK, RDPU 10/20/93.

SHUT-IN PENDING WATER INJECTION LINE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 11 30 93  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
**DISTRICT I SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 13 1993

CONDITIONS OF APPROVAL, IF ANY:

T O R N

< 00