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ppropriate District Office
USTRICT I
O. Box 1980, Hobbs, NM 88240

ISTRICT II .O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION DANSPORT OIL AND NATURAL GAS

| | | U INA | INOL | ONI OIL | AND NA | 1 31 1/12 (4/ | · w | II AP | l No. | | | | |
|--|---|----------------|-------------------------|----------------|--------------------------------|-------------------------------------|--------------------|--|--------------------------|-----------------|-------------|--|--|
| perator | D. Box 3531, Midland, Texas 79702 | | | | | | | | | | | | |
| Sirgo Operating, Inc. | | | | | | 30-023-03007 | | | | | | | |
| Address P.O. Roy 3531 Midl | and Ta | exas | 7970 | 02 | | | | | | | | | |
| Reason(s) for Filing (Check proper box) | 10 | | | | X Oth | er (Please expla | in) | | | | | | |
| Vew Well | • | Change in | Transp | corter of: | | | | | | | | | |
| Recompletion | Correct Oil Transporter | | | | | | | | | | | | |
| Thange in Operator | Casinghead | Gas 🗌 | Cond | ensate | | | | | | | | | |
| change of operator give name | | | | | | | | | | | | | |
| nd address of previous operator | | | | | | | | | | | | | |
| L DESCRIPTION OF WELL A | | | , | | | | 12. | nd - F | Leace | T . | ase No. | | |
| Lease Name | | | | Name, Includir | _ | | | Kind of Lease State, Federal or Fee | | | B-243 | | |
| East Eumont Unit | 1_ | 37 | _ E1 | umong-Ya | Les-sk- | Υ | | | | 1 5-27 | | | |
| Location A | . 660 | | | From TheN | orth | 990 |) | Ford | From The | East | Line | | |
| Unit LetterA | : | | . Feet l | From The | Lin | e and | - | _ reel | . rioni ine _ | | | | |
| Section 16 Township | 199 | S | Range | e 37E | N | мрм, І | Lea | | | | County | | |
| occuon 20 rownship | | | A | | | | | | | | - | | |
| II. DESIGNATION OF TRANS | SPORTE | OF O | IL A | ND NATU | RAL GAS | | | | | | -41 | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | |
| Texas-New Mexico Pipel | P.O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102 4001 Penbrook, Odessa, Tx 79762 | | | | | | | | | | | | |
| Vane of Authorized Transporter of Casing Warren Petroleum Corpo | head Gas Tation | \square | or Dr | y Gas | Address (Giv | ox 1589, | uch appro Iulsa | wed 0 | 3 <u>R</u> 44 <u>1</u> 6 | um is io be sei | w) | | |
| Phillips 66 Natural Ga | Go. | | Imm I Ber | | | | | essá, Tx 79762 — — — — — — — — — — — — — — — — — — — | | | | | |
| if well produces oil or liquids, ive location of tanks. | Unit Sec. M 1 3 | | Twp. Rgc. 19S 37E | | Is gas actually connected? Yes | |] W | | 956 | | | | |
| | | | | | | ber: | | | · | | | | |
| f this production is commingled with that five COMPLETION DATA | ioni any othe | PI TOWNS OF | provi, į | h to comming. | | | | | | | | | |
| v. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepe | :n | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion - | · (X) | 1 | i | | İ | İ | i_ | i | | <u></u> | 1 | | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | | | |
| • | Spinoted Date Comp. Ready C 115 | | | | | M 09/0- P- | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | | |
| | | | | | L | Depth Casing Shoe | | | | | | | |
| Perforations | | | | | | | | İ | اللاهم المراحد | | | | |
| | | TIDINIC | CAS | ING AND | CEMENTI | NG RECOR | .D | | | | | | |
| Hole olde | | SING & TI | | | 11 / 1411/11-1 | TING RECORD DEPTH SET SACKS CEMENT | | | ENT | | | | |
| HOLE SIZE | CAS | J.1143 & 11 | 201140 | | - | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| /. TEST DATA AND REQUES | T FOR A | LLOW | ABL | E | | | | | | , , , , , , , | | | |
| OIL WELL (Test must be after re | covery of to | tal volume | of loa | d oil and must | be equal to o | r exceed top allo | owable fo | r this | depth or be | for full 24 hou | rs.) | | |
| Date First New Oil Run To Tank | Date of Tes | # | | | Producing M | lethod (Flow, pt | ump, gas i | ıyı, el | c.j | | | | |
| | | | | | Casing Pressure | | | Choke Size | | | | | |
| Length of Test | Tubing Pres | ubing Pressure | | | | Casing Pressure | | | Chicago Chicago | | | | |
| - 1 D - 1 D - 1 D - 1 | Oil Phi | II Dhia | | | | Water - Bbls. | | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | TY MALUE - APOLION | | | | | | | | |
| | L | | | - | <u> </u> | | | | · · · · · · | | | | |
| GAS WELL | Il anoth of | Teet | | | Bbls. Conde | nsate/MMCF | | | Gravity of C | Condensate | | | |
| Actual Prod. Test - MCF/D | Length of | 7 C91 | | | 25.8. 508.50 | | | | | - | | | |
| ting Method (pitot, back pr.) Tubing Pressu | | | t-in) | | Casing Pressure (Shut-in) | | | Choke Size | | | | | |
| though triculos (puot, cack pr.) | | | - | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COM | DT TA | NCF | | | | | | | | | |
| | | | | | | OIL CON | NSEF | {V/ | NOITA | DIVISIO | N | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | 0 1000 | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | | | |
| ρ . ρ | 1 | 1 | | | | - , .hh | | | | | | | |
| Danne (| uu | all | | | ∥ _{By} _ | م | NIO 1116 | <u> </u> | 96.32 3V | INERY SEX | TON | | |
| Signature | D | عد عدد الم | or " | 'o ch | " | | | | QT 18UH | | | | |
| Bonnie Atwater | Pro | ducti | On 1 | | 7:41 | | | | | | | | |
| Printed Name July 20, 1990 | 915 | 6/685- | | | Title | <i>-</i> | | | | | <u></u> | | |
| Date | | | lephon | | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUL 23 1990

Control Control