

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE OFFICE OCC

1955 JAN 13 AM 10:40

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

John Elliott (Company or Operator)

Formula State (Lease)

Well No. 1, in. 1/4 of 1/4, of Sec. 16, T. 19, R. 37, NMPM.

Benton Pool, Co. County.

Well is 1980 feet from 2nd line and 1980 feet from East line

of Section 15 If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-18-54, 19 Drilling was Completed 11-11, 1954

Name of Drilling Contractor Elliott Oil Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 7800 The information given is to be kept confidential until  
Not Confidential, 19

## OIL SANDS OR ZONES

No. 1, from 2000 to 3,100 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 7/8"	32.0	New	177'	API 10			
8 1/2" 13.5	30.0	New	150'	API 10			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 7/8" 9 7/8"	9 7/8"	Set	250 lbs.	Top		
7 7/8" 5 1/2"	5 1/2"	Set	250 lbs.	Top		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Fractured 1.5 ft. at 100 ft. Pressure 1100 psi

Depth Cleaned Out

## **WORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## **TOOLS USED**

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## **PRODUCTION**

Put to Producing..... 3 ..... , 19.

**OIL WELL:** The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

**GAS WELL:** The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## **Southeastern New Mexico**

## **Northwestern New Mexico**

- |               |                |                       |
|---------------|----------------|-----------------------|
| T. Anhy.      | T. Devonian    | T. Ojo Alamo          |
| T. Salt       | T. Silurian    | T. Kirtland-Fruitland |
| B. Salt       | T. Montoya     | T. Farmington         |
| T. Yates      | T. Simpson     | T. Pictured Cliffs    |
| T. 7 Rivers   | T. McKee       | T. Menefee            |
| T. Queen      | T. Ellenburger | T. Point Lookout      |
| T. Grayson    | T. Gr. Wash    | T. Mancos             |
| T. San Andres | T. Granite     | T. Dakota             |
| T. Glorieta   | T.             | T. Morrison           |
| T. Drinkard   | T.             | T. Penn               |
| T. Tubbs      | T.             | T.                    |
| T. Abo        | T.             | T.                    |
| T. Penn       | T.             | T.                    |
| T. Miss       | T.             | T.                    |

## **FORMATION RECORD**

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 1, 1955

.....  
**(Date)**

Company or Operator.....

Address..... 00-12748-3946

Name.....

Position or Title..... Att. Mgr.