

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-05610
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State A-17			
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____				
2. Name of Operator John H. Hendrix Corporation	8. Well No. 1			
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701	9. Pool name or Wildcat Eumont-y-sr-qiv			
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 17 Township 19S Range 37E NMPM Lea County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12/27/90	13. Elevations (DF & RKB, RT, GR, etc.) 3715' DF	14. Elev. Casinghead -
15. Total Depth 4011	16. Plug Back T.D. 3801'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools - Cable Tools -	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3361 - 3744' Queen				20. Was Directional Survey Made -
21. Type Electric and Other Logs Run -				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"		267		200	
7-5/8"		2559		900	
5-1/2"		3869		250	
2-7/8"		3801		300	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3361 - 3744' - 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3361-3744	2500 gals. acid
	3361-3744	29,400 gals. gelled fluid
		+ 22,200# 12-20 sd.

28. PRODUCTION			
Date First Production 1/8/91	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 1/15/91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period
Flow Tubing Press. 22 psig	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)
			195 2 -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marvin Burrows
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30. List Attachments C-103, C-104 and Letter in Lieu of Form C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Ronnie H. Westbrook	Printed Name Ronnie H. Westbrook Vice-President Date 4/18/91