	HO. OF COPIES RECEIVED	-	* -	
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 REQUEST FOR ALLOWABLE Supersedes 0/4 C+10		_
	SANTA FE			Form C+104 Supersedes Old C+104 and C+1
	FILE	AND Effective 1-1-35 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
L	U.S.G.S.			
-	LAND OFFICE			
	TRANSPORTER GAS			
-	OPERATOR	_		
1.	PRORATION OFFICE			
-	Aduress			
-	P.O. Box 460, Hubbs, New Mexico 88240 Reason(s) for tiling (Check proper out) [Other (Please explain)]			
1	New Well	Change in Transporter of:		ata mana fina
- 1	Recompletion	Cil Dry	Change of corpor	ace name from Company effective
_	Change in Ownership	Castrahead Gas Cons	July 1, 1979.	
	change of ownership give name nd address of previous owner			
	DESCRIPTION OF WELL AND LEASE Lease Name No. Pool Name, including Formation Kind of Lease Page 10			
- }	Lease Name	i • 1		
	State A-17 Eunice Monument (G-SA) State Federal or Fee B-2656			
	Unit Letter M: 660 Feet From The S Line and 660 Feet From The W			
	Line of Section 7 To	waship 19-5 Ranae	37-E, NMPM,	Lea County
III. I	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL O	GAS	
	Name of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent) Texas - New Mexico Ribeline Co. Pox 1510 Midland Texas			
	Name of Authorized Transporter of Casinghead das of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Warren Petroleum Corporation Hobbs, New Mexico			
1	If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected? When give location of tanks.			
	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completi	on - (X) Off Well Gas Well	New Werl Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spuaged	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
-	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	. Top Oil/Gas Pay	Tubing Depth
F	Perforations			Depth Casing Shoe
	u de la companya della companya dell			
<u> </u>			ND CEMENTING RECORD	T
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
F				
-				<u>;</u>
	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil (depth or be for full 24 hours)	and must be equal to or exceed top allow
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
· -	ength of Test	Tubing Pressure	Casing Pressure	Chore Size
-	Actual Prod. During Test	O11-3bis.	Water-Bbis.	Gas-MCF
_				
_	Actual Prod. Test-MCF/D	II amaka d Tara	Table Continue Augus	10
1	MOLITAL FIRM 1831- MCE/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager

(Title)

Testing Method (pitot, back pr.)

NMOCD (5) FILE

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

District Supervisor TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weils.

JUN 2 5 1379
OIL CONSERVATION COMM.
HOBES, N. M.