

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>		Lease <u>STATE A-17</u>		Well No. <u>3</u>		
Location of Well	Unit <u>L</u>	Sec. <u>17</u>	Twp <u>19S</u>	Rge <u>37E</u>	County <u>LEA</u>	
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Completion	<u>EUMONT YTS TRVR QN</u>		<u>GAS</u>	<u>FLOW</u>	<u>Csg</u>	<u>OPEN</u>
Lower Completion	<u>EUNICE MONUMENT GBSA OIL</u>		<u>ART. LIFT</u>	<u>Tbg</u>	<u>OPEN</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	<u>4-3-89</u>	<u>10:00AM</u>	Upper Completion	Lower Completion
Well opened at (hour, date):	<u>4-4-89</u>	<u>10:00AM</u>		
Indicate by (X) the zone producing.....			<u>X</u>	
Pressure at beginning of test.....			<u>142 #</u>	<u>0</u>
Stabilized? (Yes or No).....			<u>YES</u>	<u>YES</u>
Maximum pressure during test.....			<u>142 #</u>	<u>0</u>
Minimum pressure during test.....			<u>10 #</u>	<u>0</u>
Pressure at conclusion of test.....			<u>10 #</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....			<u>132 #</u>	<u>0</u>
Pressure change an increase or a decrease?.....			<u>DECREASE</u>	<u>-</u>
Well closed at (hour, date):	<u>4-5-89</u>	<u>10:00AM</u>	Total Time On Production	
Oil Production			<u>24 hours</u>	
Flowing Test: <u>0</u> bbls; Grav. _____			Gas Production	
			During Test <u>Too Small to Measure</u> MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date):	<u>4-6-89</u>	<u>10:00AM</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....				<u>X</u>
Pressure at beginning of test.....			<u>142 #</u>	<u>0</u>
Stabilized? (Yes or No).....			<u>YES</u>	<u>YES</u>
Maximum pressure during test.....			<u>142 #</u>	<u>0</u>
Minimum pressure during test.....			<u>142 #</u>	<u>0</u>
Pressure at conclusion of test.....			<u>142 #</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....			<u>0</u>	<u>0</u>
Pressure change an increase or a decrease?.....			<u>-</u>	<u>-</u>
Well closed at (hour, date):	<u>4-7-89</u>	<u>10:00A</u>	Total time on Production	
Oil Production			<u>24 hours</u>	
Flowing Test: <u>0</u> bbls; Grav. _____			Gas Production	
			During Test <u>0</u> MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC.
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON PROD. TECH.
Printed Name
4-7-89
Date
397-5933
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 13 1989

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____