

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company, Box 427, Hobbs, New Mexico  
(Address)

LEASE State A-17 WELL NO. 3 UNIT L S 17 T 19S R 37E  
DATE WORK PERFORMED 12-25-56 POOL Monument & Eumont

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

*DC 3-11*

Before workover the well flowed 43 bbls. oil, no water, in 24 hours thru 8/64" choke with a GOR of 185. T. D. 4025'. Casing point 5 1/2" at 3854'. Grayburg pay 3854-4025'.

Perforated 5 1/2" OD casing 3300-3305, 3317-3323, 3334-3340, 3370-3395, 3470-3474, 3480-3492, 3505-3526, 3544-3560, 3566-3576, 3580-3590, 3605-3623 with 2 holes per foot.

Treated thru perforations 3470-3623 with 500 gallons acid followed with 12,000 gallons frac oil using 1/2" sand per gallon. Treated thru perforations 3300-3395 with 500 gallons acid followed with 8,000 gallons refined oil using 1/2" sand and .1# Adomite per gallon.

After workover the well flowed 63 bbls. oil, no water, in 24 hours thru 14/64" choke on 2 1/2" tubing. GOR 253. Grayburg pay 3854-4025'. On 8 hour back pressure test calculated open flow potential 19,750 MCFGPD. Deliverability at 600 lbs. psi 14,500 MCFGPD. Deliverability at 150 lbs. psi 19,250 MCFGPD. Shut in pressure 1042.2 lbs. psia. Seven Rivers pay 3300-3340, Cuccen pay 3370-3395, Penrose pay 3470-3623. Workover started 11-26-56. Workover completed 12-7-56. Date tested: Oil 12-25-56. Gas 12-12-56.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3709' TD 4025' PBD \_\_\_\_\_ Prod. Int. Grayburg Compl Date 3-7-37  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia 5 1/2" Oil String Depth 3854'  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 3854-4025 Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-23-56</u>	<u>12-25-56</u>
Oil Production, bbls. per day	<u>43</u>	<u>63</u>
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>185</u>	<u>253</u>
Gas Well Potential, Mcf per day	_____	<u>19,750</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer  
Title Engineer District 1  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position District Superintendent  
Company Continental Oil Company

