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	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISS Form C-104			
	FILE	REQUEST FOR ALLOWABLE Supersedes via C-104 and C-11			
	U.S.G.S.	AUTUO2174TION TO TO	AND		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	0.0				
	IRANSPORTER GAS				
	OPERATOR	-			
1.	PROPATION OFFICE				
•.	Operator				
	Conoco Inc.				
	Address				
	P.O. Box 460, Hobbs, New Mexico 88240				
	Reason(s) for tiling (Check proper box) (Gther (Please explain)				
	New Well Change in Transporter of: Change of corporate name from				
	Recompletion	Cul Dry Gas Continental Oil Company effective			
	Change in Ownership Castnahead Gas Condensate July 1, 1979.				
	If change of ownership give name				
	and address of previous owner				
11.	DESCRIPTION OF WELL AND				
		heil No. Pool Name, including F	, , , , , , , , , , , , , , , , , , , ,	_e438 .10.	
	State A-17	4 tunice Mon	unent (G-SA) State, Feder	21 or Fee 9-2656	
	Location				
	Unit Letter K; 1980 Feet From The 5 Line and 1980 Feet From The W				
	Line of Section 17 Township 19-5 Range 37-E , NMPM, Lea County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of 311 or Condensate Address (Give address to which approved copy of this form is to be sent)				
	lexas - New Me	xico Pipeline Co.	Box 1510 Mi	dland, Texas	
	Name of Authorized Transporter of Ca	singnead Gast or Dry Gas	Address Give address to which appro	eved copy of this form is to be sent?	
	Warren Petroley	in Corporation		iment New Mexico	
	Warren Petroley If well produces oil or liquids,	Unit bec. Twp. Pge.	Box 67 Mon connected? What	iment New Hexico	
	Warren Petroley if well produces oil or liquids, give location of tanks.			iment New Mexico	
	give location of tanks. If this production is commingled wi		Is gas actually connected? Wh	iment New Hexico	
IV.	give location of tanks.	Unit Bec. Twp. Rge.	Is gas actually connected? What is give commingling order number:	en /	
IV.	give location of tanks. If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	Is gas actually connected? Wh	Plug Back Same Resty. Diff. Resty.	
IV.	give location of tanks. If this production is commingled wi COMPLETION DATA Designate Type of Completic	Unit Bec. Twp. Rge. th that from any other lease or pool,	give commingling order number: New Weil Workover Deepen	Plug Back Same Resty, Diff, Resty,	
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Manager

118 NMOCD (5) FILE

OIL CONSERVATION COMMISSION

BY Supérvisor TITLE. strict

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

Fill out only Sections I. II. III, and VI for changes of owner, Il name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed weils.