Submic 3 Copies To Appropriate District	State	of New M	fevico		F C	. 14
Office District I	Office District I Energy, Minerals and Natural Resources				Form C Revised March 25	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	Novibod Water 25	, 1777
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-025-05615	·	
District III	2040 South Dachage			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE	FEE 🗆	
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No. B-2656		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other - Injection				7. State A-17	·	
2. Name of Operator	Outer - Injection	on				
Conoco Inc.				8 6		
3. Address of Operator 10 Desta Dr. Ste. 100w Midland, TX. 79705				9. Pool name of Eunice Monumen		
10. Well Location						
Unit LetterB66	0'feet from	theNorth	1 line and1	980'feet from	the <u>Eas</u> t Line	
Section 17	Township 19S	Range 37E	NMP	M LEA C	County	
	10. Elevation (Show 3686' GR		R, RKB,RT, GR, ETC	2.)		
11. Check Ap	ppropriate Box to	Indicate N	ature of Notice.	Report or Other	Data	
NOTICE OF IN	IENTION TO:		SUB	SEQUENT RE	PORT OF	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				K 🗆	ALTERING CASIN	G
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	280
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	10 🗆	XXX	
OTHER:	•	lJ	OTHER:			
11. Describe proposed or completed of starting any proposed work). Some or recompilation.	operations. (Clearly s SEE RULE 1103. For	state all perti Multiple Co	nont details and a	pertinent dates, inc rellbore diagram of	luding estimated date proposed completion	
 RIH w/4-3/4 bit 6-drill collars Ta Circulated the hole w/ gelled bring Perforated 5-1/2 csg. at 1520' Pre SPOT PLUG#1 from 1570' to 12 Rih w/ tbg tagged at 1400' PERF. 5-1/2 CSG. AT 375' Circulated Dry hole marker. 	e mud (30sx. salt gel. (essured up to 1200# co 15' pressured up to 10	60bbls. brine uld-not get i 00# let bled	e.) njection rate But had off to 500# repeated	slow leak. 5 times w.o.c.		
I			Andrew Agency			
hereby certify that the information abo	ve is true and complet	te to the best	of my knowledge an	d belief.		
SIGNATURE Bon Lol	TI	TLE <u>: FIELI</u>	O SUPERVISOR	DATE 01/21/0	n	
Type or print name: BEN FISHER					·	
(This space for State use) APPROVED BY		·				
Conditions of approval	TITLE	<u> </u>		DATE		
этого от арриотах						_