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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NO. OF COPILE RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE	REQUEST	CONSERVATION COMMISSIC FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-116 Lifective 1-1-65
Operator			
Gulf Oil Corporation			
Box 670, Hobbs, New Meason(s) for filing (Check proper ba		Other (Please explain)	
ew Well secompletion shange in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	Well Reclassified e requested to produc	effect 9-1-76.Permission this well, completed cool, into common stora
change of ownership give name address of previous owner		the Eunice-Monument	this lease prorated in Pool
DESCRIPTION OF WELL AND	LEASE		
Lease Name Graham State (NCT-G)	Well No. Pool Name, Including F	**Cormation Kind of Lease State, Federal or	Fee State A-1543-1
Location Unit Letter 0 ; 660	<u> </u>		
Line of Section 17 To	ownship 19–S Range	37-е , ммрм,	Lea County
Name of Authorized Transporter of Or Shell Pipe Line Corpo Name of Authorized Transporter of Co Warren Petroleum Corp If well produces oil or liquids, give location of tanks.	oration csinghead Gas X or Dry Gas	Address (Give address to which approved a Box 1910, Midland, Texas Address (Give address to which approved a Box 1589, Tulsa, Oklahoma Is gas actually connected? When Yes Un	79701 copy of this form is to be sent)
COMPLETION DATA	Oil Well Gas Well		lug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		Jewwei Beepen 1	l l
Date Spudd ed	Date Compl. Ready to Pred.	Total Depth P.	.B.T.D.
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	ubing Depth
Perfóration s		De	epth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
rest data and request f oil well	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas lift, et	(c.)
Length of Test	Tubing Pressure	Casing Pressure Ci	hoke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bolo. Go	as-MCF
NAC WYLY I			
RAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbis. Condensate/MMCF Gr	ravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Shut-in) C:	hoke Size
PERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION	ON COMMISSION
harahy partity that the sules and	regulations of the Oil Conservation	APPROVED)
ommission have been complied	with and that the information given a best of my knowledge and belief.	Orig. Sign	ed by

(Title)

ångust 25, 1976. (Den)

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- 1	1 17	' /\ nH	IIM			

D. F. Berlin	
(Signature)	
Area Engineer	

John Runyan Fary Senier Geologist TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for kilow-ebic on new and recompleted wells.

Fill out on's Sections I. M. Di, and W. for change of owner, well made to number, or transported to other ruth thange of condition.