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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>A-1543-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Gas - Oil Dual</b>	7. Unit Agreement Name
2. Name of Operator	<b>Graham State (NCT-G) Com</b>
3. Address of Operator	8. Farm or Lease Name
<b>Box 670, Hobbs, New Mexico 88240</b>	<b>Graham State (NCT-G)</b>
4. Location of Well	9. Well No.
UNIT LETTER <b>0</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM	<b>1</b>
THE <b>East</b> LINE, SECTION <b>17</b> TOWNSHIP <b>19-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat
	<b>Emmont gas - Emonment Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>3670' OL</b>	<b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

**Repaired Communication**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3995' TD.**

Pulled tubing. Found bottom 8 joints above seal assembly eaten up by corrosion. Ran 2-3/8" tubing and latched into Baker Model B packer at 3770' with 14,000# tension. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **C. D. BORLAND**

TITLE **Area Production Manager**

DATE **May 5, 1971**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **MAY 7 1971**

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

MAY - 10 1971

**OIL CONSERVATION COMM.**  
HOBBS, N. M.