

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Dual (Other) Completion	X

May 3, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Graham State "G"

(Lease)

Clarke Oil Well Servicing Co.

(Contractor)

Well No. 1

in the SW 1/4 SE 1/4 of Sec. 17

T. 19-S

R. 37-E

NMPM.

Monument Oil and Eumont Gas

Pool,

Lee

County.

The Dates of this work were as follows: April 8-30, 1955

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on March 31, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Dually completed as an Oil-Gas well in the Monument Oil and Eumont Gas Pools as follows:

1. Pulled tubing.
2. Ran Gamma Ray Neutron Log.
3. Ran tubing with 5-1/2" Baker retrievable bridge plug set at 3772'. Released bridge plug and set Baker full bore parent retrievable cementer at 3742'. Pressure tested O.K. Pulled bridge plug and cementer.
4. Perforated 5-1/2" casing from 3668-3630', 3620-3554' & 3547-3495' with 4, 1/2" JHPF.
5. Washed above perforations with 500 gallons MGA acid. Reversed out acid.
6. Swabbed and well kicked off. All lead recovered. Flowed thru annulus at rate of 3,120,00 cu ft gas per 24 hours with back pressure of 600# (Eumont Gas). Flowed 48 bbls oil, no water thru 2-3/8" tubing, 10/64" choke in 24 hours (Monument Oil).

Witnessed by N. B. Jordan
(Name)Gulf Oil Corporation
(Company)Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)