

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05617
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1543-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	10
9. Pool name or Wildcat	EUNICE/MONUMENT GB-SA

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator P.O. DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>J</u> : 1980 Feet From The <u>SOUTH</u> Line and 1980 Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07-10-92 THRU 07-15-92

07-10-92: DA&S WELL SERVICE RIGGED UP AND PULLED 155-3/4" RODS AND PUMP. INSTALLED A BOP AND PULLED 134 JTS. 2-3/8" TBG. RAN A 4-3/4" BIT ON 135 JTS. 2-3/8" TBG. AND CHECKED BTM. @ 3,691' FOR 49' OF FILL. TOH W/TBG. AND BIT. LAID DOWN 22 JTS. W/EXTERNAL CORROSION PITTING.

07-11-92 & 07-12-92: CLOSED IN.

07-13-92: RAN A 5-1/2" x 2-3/8" BAKER LOC-SET RBP ON 125 JTS. 2-3/8" TBG. AND SET PLUG @ 3,720'. BROKE CIRCULATION W/30 BBLS. WATER AND CIRCULATED CLEAN W/150 BBLS. WATER. PRESSURED UP ON 5-1/2" CSG. STRING TO 600# FOR 52 MIN. - HELD OK. TOH W/TBG. AND RBP. RAN A 4-3/4" BIT ON 125 JTS. 2-3/8" TBG. LEFT BIT SWINGING @ 3,720'.

07-14-92: RAN BIT TO 3,961' FELL THROUGH A BRIDGE AND TAGGED UP @ 4,000 ; BROKE CIRCULATION AND DRILLED OUT O.H. TO TD @ 4,010" RECOVERED, RUBBER AND FORMATION. TOH W/TBG. AND (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE STAFF ASSISTANT DATE 07-22-92

TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 21 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BIT. SCHLUMBERGER RAN A GAMMA-RAY NEUTRON AND COLLAR LOG FROM 3,000' TO 4,010'. TOH W/ LOGGING TOOLS. RAN 1 JT. 2-7/8" SALTA LINED TBG. AND 132 JTS. 2-3/8" TBG. SET O.E. @ 3,983'. SN @ 3,982'. BAKER TAC @ 3,720' w/14,000# TENSION. REMOVED BOP AND INSTALLED WELLHEAD.

07-15-92: RAN A 20-150-RWBC-12-3-S-0 #A-1006 ON 158-3/4" PLAIN RODS. CHECKED PUMP ACTION AND STARTED WELL PUMPING.

24 HOUR TEST: 3 BOPD 60 BWPD

RECEIVED

AUG 26 1992

100 400 80 0000