Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Operator

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporat	ion							30	-025-056	17	
Drawer D, Monument, N	lew Mexic	o 8826	5	_							
eason(s) for Filing (Check proper box, ew Well ecompletion hange in Operator	Oil	Change is	Dry G	les	(:	Oth	et (Please expl	lain)			
change of operator give same i address of previous operator	Casinghe		Conde		<u>u</u>		···				
DESCRIPTION OF WELL	L AND LE	ASE									
	1k. 3	Well No.	1			ing Formation			of Lease		tase No.
North Monument G/SA U	nit	10	Lur	<u> 11ce</u>	Moi	nument G	/SA	State,	Federal or Fee	A-154	3-1
Unit LetterJ	:19	080	_ Feet P	rom T	he	South Lin	and198	80 F	et From The _	East	Line
Section 17 Towns	hip 1	.98	Range		37E	, N	мрм,	Lea		·	County
I. DESIGNATION OF TRA		ER OF O	IL AN	ND N	ATU	RAL GAS					
Texas New Mexico Pipe		or Conde	4.000.0			Address (Given 1670 E	e <i>eddress to w</i> Broadway,	<i>hich approved</i> Denver	copy of this for	o 80202	ru)
arme of Authorized Transporter of Case Warren Petroleum Comp	inghead Gas anv	(X)	or Dry	Gas		Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	
well produces oil or liquids, to location of tasks.	Unit	Sec.	Twp	1	Rge.	is gas actuali	y connected?	, luisa, When	0K. 741	.02	
his production is commingled with the COMPLETION DATA	t from any ot	her lease or	pool, gi	V8 COE	nmingl	ing order numi	ber:				
Designate Type of Completion	n - (X)	Oil Well		Cas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
te Spudded		pl. Ready ic	o Prod.	 .		Total Depth		<u> </u>	P.B.T.D.		<u> </u>
	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormation)		Top Oil/Gas	Pay		Tubing Depti	h	
•	Name of P	roducing Fo	Offination	.		Top Oil/Gas	Pay				
•					M		·		Tubing Depti		
•	1		CASI	NG A	AND	Top Oil/Gas	NG RECOR		Depth Casing	s Shoe	- NT
rforations	1	TUBING,	CASI	NG A	ND		·		Depth Casing		:NT
rforations	1	TUBING,	CASI	NG A	ND		NG RECOR		Depth Casing	s Shoe	ENT
HOLE SIZE TEST DATA AND REQUE	CA CA	TUBING, SING & TU	CASII	NG A		CEMENTI	NG RECOR DEPTH SET		Depth Casing	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be efter	CA CA	TUBING, SING & TU	CASII	NG A		CEMENTII	NG RECOR DEPTH SET	owable for this	Depth Casing	Shoe	
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank	CA CA	TUBING, SING & TU LLOW/ Mal volume	CASII	NG A		CEMENTII be equal to or Producing Me	NG RECOR DEPTH SET exceed top alle thod (Flow, pa		Depth Casing S depth or be for	Shoe	
HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test	CA CA CST FOR A recovery of to Date of Te	TUBING, SING & TU LLOW/ Mal volume	CASII	NG A		CEMENTII be equal to or Producing Me	NG RECOR DEPTH SET exceed top alle thod (Flow, pa	owable for this	Depth Casing S depth or be for	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test inal Prod. During Test	CA CA CST FOR A recovery of te Date of Te Tubing Pre	TUBING, SING & TU LLOW/ Mal volume	CASII	NG A		CEMENTII be equal to or Producing Me	NG RECOR DEPTH SET exceed top alle thod (Flow, pa	owable for this	Depth Casing S depth or be for	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL	CA	TUBING, SING & TU	CASII	NG A	l muss	be equal to or Producing Me Casing Pressu Water - Bbis.	NG RECOR DEPTH SET exceed top all thod (Flow, pa	owable for this	Depth Casing S depth or be for	Shoe	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test itual Prod. During Test AS WELL itual Prod. Test - MCF/D	CA	TUBING, SING & TU ALLOW/ Mal volume at	CASII JBING S ABLE of load	NG A	l muss	CEMENTII be equal to or Producing Me	NG RECOR DEPTH SET exceed top all thod (Flow, pa	owable for this	Depth Casing S depth or be for	ACKS CEMI	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.)	CA	LLOW/ MALLOW/ Mal volume at Test Casure (Shut-	CASII JBING S ABLE of load o	NG A	l muss	be equal to or Producing Me Casing Pressu Water - Bbis.	NG RECOR DEPTH SET exceed top alle thod (Flow, pa	owable for this	Depth Casing S depth or be force.) Choke Size Gas- MCF	ACKS CEMI	
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank ingth of Test L WELL Test Town Test AS WELL Test Town Test Test To	CA	COMP	CASII JBING S ABLE of load o	NG A	l muss	be equal to or Producing Me Casing Pressu Water - Bbis. Bbis. Condens	NG RECOR DEPTH SET exceed top all, thod (Flow, pa	owable for this	Depth Casing S depth or be face.) Choke Size Gas- MCF Gravity of Co	Shoe ACKS CEMI or full 24 hour	2.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Run To Tank Ingth of Test AS WELL Test - MCF/D Test Method (pitot, back pr.) OPERATOR CERTIFIC Thereby certify that the rules and regue Division have been compiled with an	CA	COMPO CONSERVA	CASII JBING (NG A SIZE oil and	l muss	be equal to or Producing Me Casing Pressu Water - Bbis. Bbis. Condens	NG RECOR DEPTH SET exceed top all, thod (Flow, pa	owable for this	Depth Casing See depth or be for the size Gravity of Control Choke Size	ACKS CEMI or full 24 hour	2.)
TEST DATA AND REQUEL WELL (Test must be after the First New Oil Rua To Tank the First New Oil Rua To Tank the Total Test that Prod. During Test that Prod. During Test that Prod. Test - MCF/D thing Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and its true and complete to the best of my	CA	COMPO CONSERVA	CASII JBING (NG A SIZE oil and	l muss	be equal to or Producing Me Casing Pressu Water - Bbis. Bbis. Condens	NG RECOR DEPTH SET exceed top all, thod (Flow, pa	owable for this emp, gas lift, e	Depth Casing See depth or be for the size Gravity of Control Choke Size	Shoe ACKS CEMI or full 24 hour	2.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUEL WELL (Test must be after to First New Oil Run To Tank Ingth of Test To Tank To Tank	CA	COMPO CONSERVA	CASII JBING (ABLE of load (In) LIAN vation en above	NG A SIZE oil and	l muss	be equal to or Producing Me Casing Pressus Water - Bbis. Bbis. Condens Casing Pressus	exceed top allowing the (Shut-in) Approved	owable for this emp, gas lift, e	Depth Casing See depth or be for the formation of Control Con	ACKS CEMI or full 24 hour DIVISIO 1 3 '92	2.)
HOLE SIZE HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after to First New Oil Rua To Tank Ingth of Test Hual Prod. During Test AS WELL Hual Prod. Test - MCF/D ting Method (pitot, back pr.) OPERATOR CERTIFIC I hereby certify that the rules and regue Division have been complied with and is true and complete to the best of my Signature	CA	COMPO Oil Conserved belief.	CASII JBING 9 ABLE of load of	NG A SIZE oil and	l muss	be equal to or Producing Me Casing Pressus Water - Bbis. Bbis. Condens Casing Pressus	exceed top allowing the control of t	owable for this emp, gas lift, e	Depth Casing See depth or be for the size Gravity of Control Choke Size	ACKS CEMI or full 24 hour DIVISIO 1 3 '92	2.)

- ple for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.