

## OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Azusa, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|   |  |                            |
|---|--|----------------------------|
| Operator<br>AMERADA HESS CORPORATION  |  | Well API No.<br>3002505617 |
| Address<br>DRAWER D, MONUMENT, NEW MEXICO 88265   |  |                            |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE 1/1/92. ORDER NO. R-9494<br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> CHANGE LEASE NAME & NO. FR. GRAHAM STATE NCT<br>Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> G #2 TO NORTH MONUMENT G/SA UNIT BLK. 3, #10. |  |                            |
| If change of operator give name and address of previous operator<br>CHEVRON U.S.A. INC., P.O. BOX J, SECTION 724R, CONCORD, CA 94524  |  |                            |

### II. DESCRIPTION OF WELL AND LEASE

|  |                |  |  |                         |
|--|----------------|--|--|-------------------------|
| Lease Name<br>BLK. 3<br>NORTH MONUMENT G/SA UNIT   | Well No.<br>10 | Pool Name, including Formation<br>EUNICE MONUMENT G/SA | Kind of Lease<br>State, Federal or Fee | Lease No.<br>A-1543 - / |
| Location<br>Unit Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line<br>Section 17 Township 19S Range 37E , NMPM, LEA County |                |  |  |                         |

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |            |             |             |                            |        |
|--|---|------------|-------------|-------------|----------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>SHELL PIPELINE CORPORATION       | Address (Give address to which approved copy of this form is to be sent)<br>P.O. BOX 2648, HOUSTON, TEXAS 77001 |            |             |             |                            |        |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>WARREN PETROLEUM COMPANY | Address (Give address to which approved copy of this form is to be sent)<br>P.O. BOX 1589, TULSA, OK 74102      |            |             |             |                            |        |
| If well produces oil or liquids, give location of tanks.   | Unit<br>P   | Sec.<br>17 | Twp.<br>19S | Rge.<br>37E | Is gas actually connected? | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |            |            |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |            |            |

### TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
ROBERT L. WILLIAMS, JR.  
Printed Name  
1/1/92  
Date  
UNIT SUPERINTENDENT  
Title  
505-393-2144  
Telephone No.

### OIL CONSERVATION DIVISION

JAN 03 '92

Date Approved \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.