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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Deswer DD, Astonia, NM 88210

Operator

21366 OL LIGH MEXICO , Minerals and Natural Resources Departmen

3002505617

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace Rd., Aziec, NM 87410

AMERADA HESS CORPORATION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DESIGNATION OF T				IUTAN DI	RAL GAS		 .				
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SHELL PIPELINE C			or Dr	- Can -	P.O. BOX Address (Give		HOUSTON.			nt)	
WARREN PETROLEUM	-	- —	OI DI	,	P.O. BOX					,	
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evations (DF, RKB, RT, GR, etc	.) Name	of Producing	Formatic	X6	Top Oil/Gas P	y		Tubing Dep	th		
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.