

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair (Other) Casing Leak	x

November 12, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Graham State "G"
(Lease)

Clarke Oil Well Servicing
(Contractor)

Well No. 2 in the NW 1/4 SE 1/4 of Sec. 17

T. 19-S., R. 37-E., NMPM., Monument Pool, Lea County.

The Dates of this work were as follows: Oct. 29 thru Nov. 11, 1954

Notice of intention to do the work (was) (~~vacant~~) submitted on Form C-102 on October 19, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) (~~vacant~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.
2. Ran 5-1/2" magnesium wire line bridge plug set at 3700'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 197-224'. Bottom hole between 605-633'.
4. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1395'.
5. Ran Howco DM cement retainer set at 1315'.
6. Pumped 136 sacks 4% Gel below retainer. Circulated estimated 25 sacks out 9-5/8" bradenhead.
7. Waited on cement.
8. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Pressured 7-5/8" casing with 500# for 30 minutes. No drop in pressure.
9. Drilled cement and retainer from 1305-1400'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop. Drilled cement and bridge plug and returned well to production.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *[Signature]*

Position: Asst. Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.