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NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMCC
1 - File

MAY 1 11 35 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "J" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Monument |
| 12. County Lea |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - | |
| 2. Name of Operator Getty Oil Company | |
| 3. Address of Operator Box 219, Hobbs, New Mexico | |
| 4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19 RANGE 37 NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well declined to 2 BO and 225 BWPD. Well producing from the Grayburg-San Andres open hole section 3885 to 3989' above a formation packer at 3989'. It was planned to shut off the water by raising the formation packer. However, the following work was necessary to restore well to production:
Unset Robinson formation packer, well came in. Tried to kill well, could not pump past packer. Ran overshot and recovered standing valve and bottom stop. Still could not pump in with 1500#. Circulated tubing and casing. Pulled tubing and packer. All element gone off packer. Ran 6-1/4" bit, rotated and cleaned out open hole. Ran caliper log and Gamma Ray-Neutron-Acoustic logs. Set Lynes inflatable retrievable bridge plug at 3990-94'. Set tubing at 3952'. Swabbed 18 hours, Moved Lynes BP up and re-set at 3954', tubing at 3924'. Ran rods and started pumping. Would not pump, shot fluid level at 3924'. Attempted to break down with acid, maximum pressure 1500#. Would not break in one hour and 20 minutes. Reversed out. Lowered tubing to 3948'. Spotted 250 gals. 15% suspension type acid. Washed and pressured up 1800#, no break. Reversed acid out. Perforated open hole at 3889, 3890, 3891, 3892, 3901, 3902, 3903, 3904, 3910, 3915, 3916, 3917, 3919, 3932, 3933, and 3935'. Treated as follows: Pumped 5 bbls. kerosene; then 12 bbls. SAF; then 5 bbls. kerosene; then 750 gals. 15% suspending acid; then flushed. Maximum pressure 500#, vacuum at end of job. Ran pump and started pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 4-30-69

APPROVED BY [Signature]

TITLE SUPV. OF OPERATIONS

DATE MAY 3 1969

CONDITIONS OF APPROVAL, IF ANY: