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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 a Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TO	AND AND MATURAL	0.45
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator Porting (M.)	Cape		
Address	Fig. 78 Mag. The America	୍ତି ଓଡ଼	
Reason(s) for filing (Check prope bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Otl Dry (Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner	Tidencial Oil Garany,	P % + 1 249, 4-obs, 9	er liner ülkler
DESCRIPTION OF WELL AND	LEASE		
Lease Name State "J"	Well No., Foot Name, including 1 Monument	Formation Kind of Lea Grayburg S. A. State, Fede	
Location			J
Unit Letter;;;	980 Feet From The North L	ine andFeet From	The West
Line of Section 17 T	ownship 195 Range	378 , _{NMPM} ,	Lea
P			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G	Address (Give address to which appr	roved copy of this form is to be sent ,***。 *** 概念
	asinghedd Gas 🔀 or Dry Gas 📑 troleum Corporation		
If well produces oil or liquids, give location of tanks.	Thit Sen. Twp. Ege. D+ 17 19 · 37	ls gas actually connected? W	őer.
	with that from any other lease or pool		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back - Same Resty, Diff.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Boytin	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Pop Oil/G is Pay	Puring Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			!
TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks		after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas a	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
·		·	
Actual Prod. During Test	Cil-Bals.	Water - Bbls.	Gas-MCF
CACHELL	_ L	<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date:

C. x. Wade

Saffinance (Title)

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

_ease

Llag Back | Same Resty, Diff. Resty.

and must be equal to c- exceed top allow-

Choke Size

Gravity of Condensate

OIL CONSERVATION COMMISSION

Casing Pressure (Shut-in)

APPROV BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.