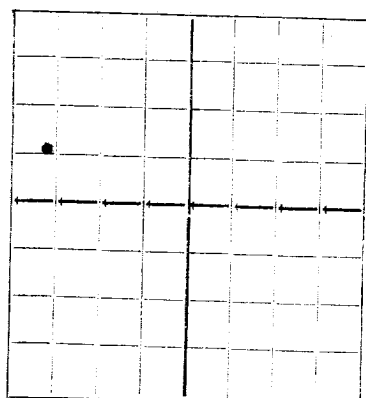


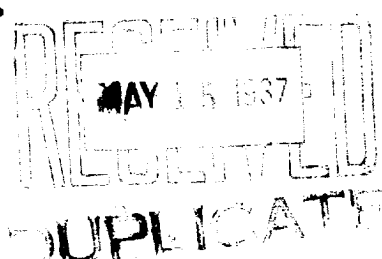
N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Tide Water Associated Oil Company.

Box 731- Tulsa, Okla.

State "J"

Company or Operator

Well No. 1

in NW 1/4

of Sec. 17

T. 19

R. 37

N. M. P. M.

Monument

Field, Lea

County.

Well is 1980

feet south of the North line and

660

feet east of the East line of

Section 17-19-37

If State land the oil and gas lease is No.

Assignment No. 4487-1

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Tide Water Associated Oil Company

Address

Box 731-Tulsa, Okla.

Drilling commenced

3/30/37

19

Drilling was completed

5/3/37

19

Name of drilling contractor

Carl B. King Drig. Co.

Address

Box 265 Dallas, Texas.

Elevation above sea level at top of casing

3706

feet.

DF 3717'

The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from

3930

to

3990

No. 4, from

to

No. 2, from

4000

to

4010

No. 5, from

to

No. 3, from

Best Pay 4000

to

4010

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

57

to

151

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	40	8	LWS	220'-4"	TP			Surface String
9-5/8"OD	36	8	Smith HY	1378'-5"	Larkin			Salt String
7"OD	24	10	SS	3903'-7"	Larkin			Oil String
2-3/8"OD	4.7	10	SS	4034'	Robinson HP	Gas Packer set at 3980' with perforation below packer.		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"OD	237	250	Halliburton	11#	Hole Full
12"	9-5/8"OD	1389	550	"	11#	" "
8-3/4"7"OD		3885	350	"	11#	" "

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4034 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing May 16, 1937, 19_____
 The production of the first 24 hours was 504 barrels of fluid of which 99.7 % was oil; .3 % emulsion; _____ % water; and _____ % sediment. Gravity, Be 33.8
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

V.S. King, Driller
 C.B. Thornton, Driller
 B.D. Miller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

day of _____, 19 37

 Notary Public

My Commission expires October 24, 1939

Hobbs, New Mexico
 Place _____ Date 5/13/37

Name _____

Position Prod. Sup't.

Representing Tide Water Associated Oil Co.

Address Drawer KX Hobbs, New Mexico.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
30	30	30	Caliche
30	52	22	Sand
52	57	5	Lime Shells
57	151	94	Water Sand
151	240	89	Red Bed & Shells
240	800	560	Red Rock & Anhydrite
800	805	5	Shells
805	904	99	Red Rock & Anhydrite
904	1087	183	Red Rock & Shells
1087	1198	111	Red Rock
1198	1266	68	Anhydrite
1266	1326	60	Shale & Shells
1326	1348	22	Salt & Anhydrite
1348	1465	117	Anhydrite
1465	1490	25	Salt & Anhydrite
1490	1630	140	Salt
1630	1641	11	Anhydrite
1641	1700	59	Salt & Shells
1700	1848	148	Salt
1848	2080	232	Salt & Shells
2080	2340	260	Salt & Shells
2340	2513	173	Salt & Anhydrite Shells
2513	2611	98	Lime & Anhydrite
2611	2721	110	Anhydrite
2721	2810	89	Lime & Anhydrite
2810	3014	204	Lime
3014	3060	46	Lime & Gyp
3060	3402	342	Lime
3402	3810	408	Lime Hard Grey
3810	3840	30	Lime, Sandy
3840	3890	50	Lime, Hard Grey
3890	3903	13	Lime, Sandy
3903	3961	58	Lime, Hard Grey
3961	3990	29	Lime, Sandy (Show Oil)
3990	4000	10	Lime, White
4000	4010	10	Lime, Sandy (Show Oil)
4010	4034	24	Lime, Hard Dark Grey. TD
			Pay: 3930'-3990'
			4000'-4010'
			Best Pay 4000'-4010'