

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505621
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2330-10
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 3
8. Well No.	6
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 17 Township 19S Range 37E NMMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #306

X-Perit Well Service moved in and rigged up pulling unit. Unseated pump. TOH w/156 3/4" rods, 2 1-1/2" K-bars, and 20-125 RHBC 06-3-S4 (A-1126). Installed 6" 900 BOP. TOH w/130 jts. 2-3/8" 8rd tbg. and 2-3/8" 8rd SN. Changed rams in BOP from 2-3/8" to 2-7/8". TIH w/7" Model "G" loc-set RBP, retrieving head, 2-7/8" SN, and p.u. 119 jts. 2-7/8" tubing. Set and got off BP at 3,713'. Load and displaced 7" casing w/140 bbls. fresh water. Pressure tested 7" casing to 580 psi. Bled to 0 psi in 6 mins. TOH w/119 jts. 2-7/8" tubing, SN and retrieving head. TIH w/7" fullbore packer, SN and 117 jts. 2-7/8" tubing. Set packer at 3,684'. Pressure tested tools to 1,000 psi. Held. TOH w/4 jts. 2-7/8" tubing. Set packer at 3,558'. Loaded and tested annulus to 570 psi. Lost 370 psi in 8 mins. Pressure tested below packer to 560 psi. Bled to 0 psi in 7 mins. Release packer. Note: Isolated casing leaks from 3,558' to 3,684' (126'). Pulled up to 918' w/29 jts. of 2-7/8" (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 09-06-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

APPROVED BY _____ TITLE _____ DATE OCT 04 1994

CONDITIONS OF APPROVAL, IF ANY:

(08-22-94 Thru 09-08-84 Continued)

tubing. Attempted to test casing. BOP failed to hold. Changed rams on BOP. Test casing from 918' to surface w/600 psi. Held OK. TOH w/29 jts. of 2-7/8" tubing, 2-7/8" SN and 7" fullbore packer. TIH w/2-7/8" SN and 116 jts. of 2-7/8" tubing. dumped 3 sacks of sand down tubing and pumped 18 bbls. fresh water to spot sand on top of RBP. Est. 14' of sand on RBP. TOH w/116 jts. of 2-7/8" tubing and 2-7/8" SN. TIH w/7" Model "C" RBP, 7" fullbore packer, 2-7/8" SN and 113 jts. of 2-7/8" tubing. Set RBP at 3,562'. Set fullbore packer at 3,554'. Tested RBP to 1,000 psi. Held OK. Opened bypass on packer and tested casing to 540 psi. Lost 80 psi in 8 mins. Tested 7" casing up hole and isolated leak between 65th and 66th jt. of 2-7/8" tubing between 2,045' and 2,077'. TIH w/48 jts. 2-7/8" tubing (113 jts. total). Caught and released 7" Model "C" RBP. TOH w/113 jts. 2-7/8" tubing, 7" fullbore packer, retrieving head, and 7" Model "C" RBP. TIH w/117 jts. 2-7/8" tubing and 2-7/8" x 10' tubing sub. Tubing open ended at 3,684'. Halliburton moved in and rigged up. Mixed and spotted 45 sacks Micro Matrix cement at 3,684'. TOH w/9 jts. 2-7/8" tubing and reversed out at 3,391'. TOH w/108 jts. 2-7/8" tubing. TIH with 7" fullbore packer and 106 jts. 2-7/8" tubing. Set packer at 3,336'. Loaded annulus. Pressured annulus to 500 psi. Casing losing 10 psi per minute. Squeezed in 2 sacks in 5 attempts. Max. pp-1,025 psi. Calc. TOC at 3,426'. Halliburton rigged down and moved out. TOH w/106 jts. 2-7/8" tbg. & 7" fullbore packer. TIH w/SN and 67 jts. 2-7/8" tubing oe at 2,105'. Moved in and rigged up Halliburton. Mixed and spotted 25 sacks Micro-Matrix cement at 2,105'. TOH w/6 jts. 2-7/8" tubing and reversed out at 1,915'. TOH w/61 jts. 2-7/8" tubing and SN. TIH w/7" fullbore packer, SN and 58 jts. 2-7/8" tubing. Set packer at 1,828'. Tested casing to 500 psi. Squeezed in 2-1/2" sacks Micro Matrix cement in 4 attempts. Max. pp-1,020 psi. Close in press.-998 psi. Rigged down and moved out Halliburton. TOH w/58 jts. 2-7/8" tubing, SN, and 7" fullbore packer. Removed 6" 900 BOP. Loaded 7" casing w/fresh water and pumped fresh water down 9-5/8" 36# intermediate casing to work out any gas. Speared 7" 24# casing and cut off old 2,000# WP casing and tubing heads. Installed new 13-5/8"-3M x 13-3/8" Cameron casing head; 13-5/8"-3M x 11" 3m Cameron casing spool; 11"-3M x 7-1/16" ID-3M National DP-70 tubing spool. Pressure tested flanges. Held. Installed 6" 900 BOP. TIH w/6-1/8" bit, 6 4-3/4" drill collars, and 58 jts. 2-7/8" tbg. Tagged cement at 1,998'. P.U. power swivel and installed stripper head. Drilled solid cement from 1,998' to 2,112' and fell out of cement. Ran bit to 2,159'. No cement stringers. Circ. hole clean and pressure tested casing to 540 psi. Holding. L.D. swivel. TIH w/45 jts. 2-7/8" tubing. Tagged cement at 3,552'. P.U. power swivel. Drilled cement from 3,552' to 3,698' and circ. sand w/bit at 3,702'. Circ. hole clean. L.D. swivel. Pressure tested 7" 24# casing to 575 psi and charted 30 min. prior operator casing integrity test. Casing passed test. TOH w/4 jts. 2-7/8" tubing. TOH w/108 jts. 2-7/8" tubing, 6 4-3/4" drill collars and 6-1/8" bit. TIH w/retrieving head, SN and 119 jts. 2-7/8" tubing. Tagged sand at 3,704'. P.U. power swivel and installed stripper head. Circ. sand off and released BP. L.D. swivel. TOH w/119 jts. 2-7/8" tubing, SN retrieving head and 7" Model "G" RBP. TIH w/6-1/8" bit,