Submit 5 Copies Anercoriste District Office Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

## State of New Mexico y, Minerals and Natural Resources Departme-

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Deperator  AMERADA HESS CORPORATION  Address  DRAWER D, MONUMENT, NEW MEXICO 88265  Reason(s) for Filing (Check proper box)  Well API No.  3002505	
Address DRAWER D, MONUMENT, NEW MEXICO 88265	621
	D HNIT EEEECTIVE
	-9494 .
Recompletion Dry Con CHANGE LEASE NAME & NO. FR	. STATE J #3
Change is Operator LX Casingheed Gas Condensate TO NORTH MONUMENT G/SA UNIT change of operator give same TEXACO EXPL. & PROD. INC., P.O. BOX 730, HOBBS, NM. 88240	
ad address of previous operator	
I. DESCRIPTION OF WELL AND LEASE	
Lease Name  BLK. 3 Well No. Pool Name, Including Formation  NORTH MONUMENT G/SA UNIT  6 EUNICE MONUMENT G/SA  Kind of Lease State, Federal or Fee	B-2330 -/0
Location	
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The	WEST Line
Section 17 Township 19S Range 37E NMPM, LEA	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  The condensate Address (Give address to which approved copy of this for	orm is to be sent)
TEXAS-NEW MEXICO PIPELINE COMPANY 1670 BROADWAY, DENVER, CO.	80202
Name of Authorized Transporter of Casinghead Gas	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?	102
pive location of tanks. $N = 17 = 19S = 37E$ If this production is commingled with that from any other lease or pool, give commingling order number:	· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA	
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back	Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Dep	th
Perforations Depth Casin	ng Shoe
TURNIC CARNICAND COMPANY	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET	PACYO CENENT
DEP ITT SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be seen as a second s	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be  Date First New Oil Rua To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	for full 24 hours.)
I and the	
Length of Test Tubing Pressure Casing Pressure Choke Size	,
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF	
GAS WELL	**
Actual Prod. Test - MCF/D   Length of Test	
Silviny of	Condensate
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	
VL OPERATOR CERTIFICATE OF COMPLIANCE	
The state of Contract of the state of the st	DIVISION
I bereby certify that the rules and regulations of the City of the	
Division and compiled with and that the information given above	
I hereby certify that the rules and regulations of the CV or an in the control of the CV or the	9 92
Division have been complied with and that the information gives above as true and complete to the best of my knowledge and belief.  Date Approved  JAN 0	
Division have been complied with and that the information given above a true and complete to the best of my insolving and belief.  Signature  ROBERT L. WILLIAMS JR SUPERINTENSIVE  By ORIGINAL SIGNED BY JERRY JE	CENTAL
Division have been complied with and that the information gives above a true and complete to the best of my knowledge and belief.  Signature  DODE D.T.   MAIL   MA	CENTAL

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.