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U. L. WADE	or remar Signe	above is true and complete to the best $\mathtt{d} \ \mathtt{B} \mathbf{y}$	of my knowledge and belief.	
TITLE Area Supt. DATE 11-10-67	C. L. WADE		Area Supt.	DATE 11-10-67

CONDITIONS OF APPROVAL IF ANY: