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NEW ! OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	SOUTHEAS	ST NEW MEXICO PA	ACKER LEAKAGE TEST		
Operator Tidewater Oil Company Lease State "J"					ell o. 3
Location Unit of Well	Sec 17	Twp	Rge 37	County	
OI WEIL	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod	Prod. Medium	Choke Size
Upper Compl Rusont	ervoir or root	Gas Gas	Flow, Art Lift	(Tbg or Csg)	
Lower Compl Monument		011		Cag.	-
Compil			Gas-Lift	Tbg.	-
		FLOW TEST			
Both zones shut-in a				Upper	Lower
Well opened at (hour				Completion	
Indicate by (X) the					x
Pressure at beginning of test					50
Stabilized? (Yes or No)				<u>No</u>	No
Maximum pressure during test				580	50
Minimum pressure during test				515	0
Pressure at conclusion of test				580	0
Pressure change during test (Maximum minus Minimum)				65	50
Was pressure change an increase or a decrease?					Decrease
Well closed at (hour,	date): 9:00				
Oil Production During Test: 0	bbls; Grav	Gas Prod	duction Test 1	MCF; GOR	•
Dema1.					···
FLOW TEST NO. 2				Upper	Lower
Well opened at (hour, date): 9:00 A.M., 8-20-67					Completion
Indicate by (X) the zone producing					-
					40
Stabilized? (Yes or No					No
Maximum pressure durin					75
finimum pressure durin	ng test	••••••••	••••••	555	40
Pressure at conclusion of test				555	75
ressure change during test (Maximum minus Minimum)				60	35
las pressure change an	increase or a o	decrease?	•••••	Decrease	Increase
Tell closed at (hour,)il Production	date) 9:00 A.	M., 8-21-67	Total timeProduction	on 24 Hrs.	
uring Test: 0 b	bls; Grav	Gas Produ ;During Te	ction st*TSTM	MCF; GOR -	
emarks Gas Producti					
well to flow into).					
hereby certify that nowledge.	the information	herein containe	ed is true and com	plete to the bes	t of my
pproved]	9 1	perator Ti	dewater Oil Comp	any
pproved New Mexico Oil Conserv	vation Commissio	n E	}y	O. L. WADE	رِم

Title_

Date

Area Supt.

August 22 1967

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