

After seating "multi-v-nipple" in model "B" packer tubing was picked up off "tubing receptacle"; and hole was circulated with fresh water. 7" casing was tested w/1160 psi for 30 mins., held O.K. 7" casing was perforated opposite the Queens section from 3588' to 3642' w/4 bullets/ft. The Queens section was acidized w/3000 gals and test 3,000 MCFGPD. After water load had been swabbed off and tubing seated in tubing receptacle. After a second acid treatment of 5000 gals, the Queens section tested 3500 MCFGPD. No official open flow potential test has been taken to date. 24 hour build on the casing was 1150 psi. Gas is to be produced through the tubing - casing annulus and oil from San Andres through 2" tubing.

Tubing setting from old derrick floor is as follows (from bottom up):

2" perforated sub	5.54
Seating nipple	1.13
7 jts 2" 8R J55 tubing	209.51
2-1/2" x 2" Multi-v-nipple	2.85
2-1/2" EUE 8R Baker Tubing Receptacle	2.52
2-1/2" EUE 8R x 2" EUE 8R Swage w/ combination collar	.76
123 jts 2" EUE 10V Thd tubing	3753.47
Slick joint 8R	29.45
Below old derrick floor	9.00
Bottom at	4014.25'

Note: T.D. 4028' (J.F.)
7" casing set at 3902' (D.F.)

