

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 05622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	G4487
7. Lease Name or Unit Agreement Name	STATE -J-
8. Well No.	4
9. Pool Name or Wildcat	EUMONT YATES 7 RVRS QN (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3709'-GL, 3720'-DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Repair water flow

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/10/94: MIRU. Kill well. NU BOP. TOH with packer and 2-3/8" tubing. TIH with 7" RBP and set @ 3509'. Dump 2 sacks sand on plug.  
11/11/94: Shot 2 holes @ 1250'. RU Halliburton. Established circulation down 7" and 9-5/8" bradenhead.  
TIH with cement retainer on 2-7/8" workstring and set @ 1150'. Squeeze thru hole with 200 sacks cement.  
Pressure up to 1000psi, reverse clean, and TOH with tubing.  
11/14/94: TIH with 2-7/8" workstring and drill out cement.  
11/15/94: Finish drilling out cement to 1270'. Test casing to 500 psi for 20 minutes <held>. TIH with 2-3/8" tubing. TOH with RBP @ 3509'.  
Sat packer @ 3509. Load and test backside to 500 psi <held>.  
11/16/94: ND BOP. Rig down pulling unit.

Original pressure chart is attached to this form.  
A copy of pressure chart can be found on the reverse side of this form.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 3/7/95

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE MAR 10 1995

CONDITIONS OF APPROVAL, IF ANY:

