

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 05622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	G4487
7. Lease Name or Unit Agreement Name	STATE -J-
8. Well No.	4
9. Pool Name or Wildcat	EUMONT YATES 7 RVRS QN (PRO GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3709' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 17 Township 19S Range 37E NMPM LEA COUNTY

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ added Eumont pay and fractured

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/20/94 RU. Kill well. TIH with casing scraper and cleaned out to 3680'. TOH.

6/21/94 Set and tested plug @ 3550' to 500#. OK. TOH with plug.

6/22/94 Perforated Eumont on interval 3565' - 3600' with 2 JSPF and 56 holes. Set treating packer @ 3452'.

6/23/94 Fracture stimulated well with 28000 gallons 40# linear gel and 28000 gallons CO2 and 208940# 12/20 sand.  
RD BJ. Flow well back.

6/25/94 Clean out to 3789' with coil tubing.

6/27/94 Kill well. TOH with treating packer and set production packer @ 3509'. Swab 4 runs.

6/28/94 8 hour test. Flowed (32/64, TP = 30#) 0 bo, 2 bw, 221 mcf. Shut in to build sales line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Assistant

TYPE OR PRINT NAME Darrell J. Carriger

DATE 12/6/94

Telephone No. 397-0426

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 13 1994

**RECEIVED**

DEC 15 1964  
OCCUPANCY  
OFFICE