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DISTRIBU	TION		7			•				m C-105 vised 1-1-65	
SANTA FE			1	MEWNER						-	
FILE			†well 66	NEW MEXIC	O OIL C	ONSERVATION	V COMMISSIO	ON	Sa. Inai	icate Type of Lease	
U.S.G.S.		+	AMELL CO	MPLE HON	OR RE	COMPLETIO	N REPORT	AND LO	Stat	, ee [
LAND OFFICE			4	6- #110 0	9C	n Ju	i	s . id 197	5. State	e Oil & Gas Lease No.	
OPERATOR			4	1-7.	L. Boo	me					
J. ZRATOR			J	1-R. 1	i. Coe				1111	mmmm	
la. TYPE OF WE				1-711					V////		
TAT I THE OF WE	- L								7 1151	Agreement Name	
			ELL .	GAS Well	Г	_			7. 0	rigreement Name	
b. TYPE OF COM	_	N .		WELL	DRY	OTHER_	 -		<u> </u>		
NEW I	WORK OVER	DEE	DEN	PLUG E	DIFF. RESVR.	⋥ 1				or Lease Name	
2. Name of Operat	or			BACK	RESVR.	OTHER			. 8	itate "J"	
G	ETTY	oll cou	MNY						9. Well 1	No.	
Address of Oper	ator									4	
3	. A. 1	Barr Oko	Wabb.	W 10					10. Fiel	ld and Pool, or Wildcat	
. Location of Wel		FOR ETY	MODES,	New Mexi	.00					amont Queen	
	-								m	TITTITITITITITITITITITITITITITITITITIT	
NIT LETTER			660				_		IIIII		
NIT LETTER		LOCATED	060	FEET FROM THE	No	rbh	1980		//////		
		3 69				LINE AND _	tiiviii	FEET FROM	77777	77777777	
HE WOSE LINE	E OF SEC.	11	TWP. 198	RGE. 37B			////////		12. Coun		
5. Date S	16.	Date 1	rederied 17	Date Compl	(Ready to	Prod	mm	MMM		(////////	
10-24-67	10)- 2 7-67	/•	10-28-	(Neury 10 Kn	18. EI	evations (DF)	RKB, RT, C	R, etc.)	19. Elev. Cashinghead	
0. Total Depth		21. Ph	ug Back T.D.		~ [1	3/20 1		1		
				22	2. If Multi Many	ple Compl., How		als Rotar	y Tools	Cable Tools	
. Producing Inter	val(s) of	thin comple	3930			<u> </u>	Drille	d By		10015	
				Bottom, Name						Tot Was Da	
360	XX • 3	688 Que	en							25. Was Directional Surve Made	
. Type Electric a	nd Other	Logs Run									
									27.	. Was Well Cored	
				CASING REC	OPD (P-						
CASING SIZE	W	EIGHT LB.	/FT. D	EPTH SET	,	port all strings s	et in well)				
				C. (H 3E)	НО	LE SIZE	CEME	NTING RECO	RD	AMOUNT PULLED	
											
											
											
		L	INER RECOR	D			30.				
SIZE		TOP	BOTTOM	SACKS	EMENT	SCREEN	T		BING RE	CORD	
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Perforation Reco	d (Interv	al, size and	numberl								
		, = == = ====	namoer,			32. AC	ID, SHOT, FE	RACTURE, C	EMENT SC	QUEEZE, ETC.	
jets per foot from 360						DEPTH INTERVAL		AMOUN	AMOUNT AND KIND MATERIAL USED		
Sans Bet. 1	OGE I	TOM 300	³⁰ -23 & 3633-86			36 00 -368 6 500		5000 @	gals 15% NE & 1596 all		
								sealer	TTO TOP RE & LOYD BILL		
									10		
											
First Production					PRODL	JCTION					
		Product	tion Method (Flowing, gas l	ift, pumpi	ng - Size and ty	ne numn!				
10-28-67			lowing		•	v	-~ բառւ <i>ի</i> /		Well Statu	is (Prod. or Shut-in)	
of Test	Hours	Tested	Choke Size		For C	Oil - Bbl.	Cma			od.	
) -29- 67		4	4 poin	I T I D	riod	~ DDI.	Gas - MCF	Water -	- Bbl.	Gas - Oil Ratio	
Tubing Press.	Casin	g Pressure	Calculated		<u> </u>		<u> </u>				
6+550		ker	Hour Rate	_ On _ Br	J1.	Gas - MCF		er - Bbl.	Oil	Gravity - API (Corr.)	
isposition of Gas	(Sold. 11)	sed for fuel	nented	→		5,49	9	Hone		None	
Sold		just,	venteu, etc.)		. —	·	L		itnessed B		
ist of Attachment									odbeu D	'7	
rm C-122 a	ec (-)	.04									
hereby certify the	t the info	rmation sho	wn on both si	des of this for	m is true	and complete	-L - L				
Orig	inal	Signed	By	,		complete to	ine pest of my	knowledge	ınd belief.		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	agetorn New Mexico	Northwestern New Mexico				
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp	T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite T. Delaware Sand T. Bone Springs	T. Ojo Alamo T. Penn. "B", T. Kirtland-Fruitland T. Penn. "C" T. Pictured Cliffs T. Penn. "D" T. Cliff House T. Leadville T. Menefee T. Madison T. Point Lookout T. Elbert T. Mancos T. McCracken T. Gallup T. Ignacio Qtzte Base Greenhorn T. Granite T. Dakota T. T. Todilto T. T. Todilto T. T. Entrada T. T. Wingate T. T. Chinle T. T. Penn. "A" T.				
T Cisco (Bough C)	1					

FORMATION RECORD (Attach additional sheets if necessary)

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