WA AR CORES PESSIVED		
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DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	7. 3. 5. Filentive 1-1-65
FILE	fing to	
U.S.G.S.	Orig & 3cc: NMOCC	7 John Indicate Type of Lease
LAND OFFICE	lcc: File	tin X
OPERATOR		T, State of D & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATION")	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7, Thit Agreement Name
OIL GAS WELL	OTHER-	
2. Name of Operator		e. Firm or Lease Name
GETTY OIL COMPA	NY	State "J"
3. Address of Operator		- Well Ma.
	Hobbs, New Mexico 88240	4
4. Location of Well		attraces Land Food, or William
UNIT LETTER	60 FEET FROM THE North LINE AND 1980 FEET	Monument Monument
THE WEST LINE, SECTIO	TOWNSHIP 198 RANGE 37E	MPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	17. County
din in i	3720 DF	Lea
NOTICE OF IN	5085240	JENT REPORT OF:
H H	PLUG AND ABANDON REMEDIAL WORK	AUTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONNEAT L
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDON VENT
	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONNENT
OTHER Recomplete in ga	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	
Recomplete in gas other Recomplete in gas work) see RULE 1103. Well #4 is completed months. It is propose of the Eumont gas pay be transferred to Well Run CIBP on wire line at approximately 3600	in the San Andres formation and has been wat sed to plug off the san Andres and recomplete. The 160 acre gas allocation currently decided the set at 3940' in 4-1/2" liner. Perforat 0-3680' with two jet shots per foot. Run trestlens. Swab and test. Pull treating packer	ding estimated date of starting one propose tered out for several e in the Queens section licated to Well #3 will se Queens gas formation
Recomplete in gas 17. Describe Proposed or Completed Operator's SEE RULE 1103. Well #4 is completed months. It is propose of the Eumont gas pay be transferred to Well Rum CIBP on wire line at approximately 3600 acidize with 5000 gall TIW JSAC packer. Swa	casing test and cement job as zone Casing test and cement job other casing test and give pertinent dates, inclination in the San Andres formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and has been wath seed to plug off the san Andres and recomplete to the local formation and recomplete to the local formation and recomplete to the local fo	ding estimated date of starting one propose tered out for several e in the Queens section licated to Well #3 will se Queens gas formation
Recomplete in gas 17. Describe Proposed or Completed Operator's SEE RULE 1103. Well #4 is completed months. It is propose of the Eumont gas pay be transferred to Well Rum CIBP on wire line at approximately 3600 acidize with 5000 gall TIW JSAC packer. Swa	change Plans as zone crations (Clearly state all pertinent details, and give pertinent dates, including the San Andres formation and has been was sed to plug off the san Andres and recompletes. The 160 acre gas allocation currently decil #4. Work to be performed as follows: change is true and complete to the best of my knowledge and belief. Area Supt.	diag estimated date of starting one propose the control of the Queens section dicated to Well #3 will see Queens gas formation eating packer and and run tubing with
Recomplete in gas 17. Describe Proposed or Completed Operator's SEE RULE 1103. Well #4 is completed months. It is propose of the Eumont gas pay be transferred to Well Rum CIBP on wire line at approximately 3600 acidize with 5000 gall TIW JSAC packer. Swa	casing test and complete to the best of my knowledge and before. casing test and cement job casing test and cement job casing test and cement job other casing test and give pertinent dates, inclinated in the San Andres formation and has been wath seed to plug off the san Andres and recomplete other other casing test and cement job other casing test and give pertinent dates, inclinated in the San Andres and recomplete other other casing test and cement job other casing test and give pertinent dates, inclinated in the San Andres and recomplete other other casing test and give pertinent dates, inclinated in the San Andres and recomplete other other casing test and give pertinent dates, inclinated in the San Andres and recomplete other other casing test and give pertinent dates, inclinated in the San Andres and recomplete other other other other casing test and give pertinent dates, inclinated in the San Andres and recomplete other o	diag estimated date of starting emy propose the control of the Queens section dicated to Well #3 will see Queens gas formation eating packer and and run tubing with