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NEW MEXICO OIL CONSERVATION COMMISSION

4-OCC
1-File

SEP 15 11 39 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name State "J"	
9. Well No. 4	
10. Field and Pool, or Wildcat Monument	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tidewater Oil Company
3. Address of Operator Box 249, Hobbs, New Mexico	4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran HOWCO DM cement retainer and set at 3984'. Squeezed with 75 sacks Incor neat. Max. press. 3500#. Perforated casing 3973-77' with two bullets per foot. Ran tubing and Guiberson packer. Set packer at 3957'. Swabbed tubing dry. Acidized with 500 gals 7½% NE acid. Swabbed 4½ hours and recovered 14 BLO and 5 BAW. Acidized with 500 gals 1ST NE acid, max. press. 1900#. In 10 hours swabbed 17 BTF, 50% oil. 63 hour SITP 80#. 1600' fluid in hole. Pulled tubing and packer. Ran tubing back in hole with seating nipple. Ran rods and pump. Pumped back load. Dry. Shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED G. L. WADE TITLE Area Supt. DATE 9-15-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: