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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tidewater Oil Company		5. State Oil & Gas Lease No.
3. Address of Operator Box 249, Hobbs, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19S RANGE 37E NMPM.		8. Farm or Lease Name State "J"
		9. Well No. 4
		10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3720 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed and pulled TIW packer. Ran RTTS and set at 3925'. Pumped 24 BLO with J-10 added. Pumped 100 sacks Vis-squeeze. Maximum pressure 3000#, minimum 2000#. 24 hr. SITP vacuum. Fluid level at 700'. In one hour, swabbed 12 BLO, no water or gas. Tubing dry. 13 hr. SITP 200#. In 10 hours, swabbed 17 BO and 8 BW. Next day in 8 hours, swabbed 4.17 BO and 16.68 BW, no gas. 15.5 hour SITP 50#. Next day, in 8 hours, swabbed 2 BO and 13 BW. Swabbed dry. Treated with 1500 gals. kerosene with J-20 added. Swabbed dry. Treated w/500 gals. 15% NE LST acid. In 2 1/2 hours swabbed 66 BTF, 17 BLO and 12 BAW and 37 bbls. new fluid. Swabbed in to flowing. On 26/64" choke with TP 100#, flowing 17 BTFPH, 95% water. Killed. Pulled 2" tubing with RTTS packer. Closed well in and rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

C. L. WADE

TITLE **Area Supt.**

DATE **4-23-65**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: