

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505623
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1382-4
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 2
8. Well No.	13
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 18 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #213 (08-02-93 Thru 08-05-93 / 07-08-94 Thru 07-19-94)

08-02-93 Thru 08-05-93

X-Perf Well Service rigged up pulling unit. TOH w/1-7/8" x 2' pony rod, 1-7/8" x 6' pony rod, 43-7/8" sucker rods, 116-3/4" sucker rods and a 2" x 1-1/4" sucker rod pump. Installed BOP. TOH w/130 jts. 2-3/8" EUE 8rd tubing, 1 jt. 2-7/8" EUE 8rd salta lined tbg. and a 2-3/8" EUE 8rd SN. TIH w/4-1/8" skirted bit w/132 jts. 2-3/8" tubing and tagged fill at 4,015.83'. Found 25.17' of fill in hole. Pulled above perfs. TOH w/114 jts. 2-3/8" tubing and 4-1/8" bit. TIH w/5" RBP on 126 jts. 2-3/8" tubing and set RBP at 3,850'. Loaded hole w/142 bbls. of fresh water and circulated clean. Tested casing to 500 psi. Lost 100 psi in 10 mins. Attempted a 2nd and 3rd time w/same results. TOH w/126 jts. 2-3/8" tubing and (Continued On-Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 07-19-94
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 02 1994

(08-02-93 Thru 08-05-93 Continued)

retrieving head. TIH w/5" fullbore packer on 125 jts. 2-3/8" tubing and set at 3,843'. Tested RBP w/500 psi for 20 mins. RBP held OK. Reset packer w/123 jts. of 2-3/8" tbg. at 3,775'. Tested between RBP and packer to 640 psi. Pressure decreased to 540 psi in 20 mins. TOH w/123 jts. 2-3/8" tbg. and 5" fullbore packer. TIH w/6-1/8" skirted bit and ran to top of 5" liner at 3,746'. TOH w/tbg. and bit. TIH w/7" fullbore packer and 118 jts. of 2-3/8" tbg. and set at 3,620'. Tested casing to 600 psi. Pressure decreased to 520 psi in 16 mins. Found bottom of leak in 5" casing liner at 3,775'. Found top of leak in 7" casing at 3,620'. Found bottom of leak at 3,775' in 5" casing liner. Note: old report shows top of 5" casing liner at 3,746'. Tbg. tally shows top of liner to be at 3,735'. Latched onto and unseated RBP. Attempted to circulate hole w/no success. TOH w/tbg. and RBP. TIH w/2-3/8" SN, 1 jt. 2-7/8" salta lined tbg., 16 jts. 2-3/8" EUE 8rd tbg., 7" x 2-3/8" TAC, and 113 jts. of 2-3/8" EUE 8rd tbg. Set SN oe at 3,990'. TAC set at 3,453' w/14,000# tension. Removed BOP and installed wellhead. TIH w/2" x 1-1/4" RHBC 6' x 3' x S x 4' sucker rod pump #A-0571 on 2: 1-1/2" weight bars, 116-3/4" sucker rods, 40-7/8" sucker rods, 1: 7/8" x 4' pony rod, 1: 1-1/4" x 12' polish rod w/1-1/2" x 8' polish rod liner. Loaded tbg. and tested to 500 psi. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Rigged down pulling unit and cleaned location. Resumed producing well. Note: Well did not pass the NMGSAU casing integrity test.

(07-08-94 Thru 07-19-94)

X-Pert Well Service rigged up pulling unit. TOH w/rods and pump. Removed wellhead and installed BOP. TOH w/tubing. TIH w/4-1/4" bit, bit sub, and tag liner top at 3,738' w/122 jts. of 2-3/8" tubing. Tag top of fill at 4,012' w/132 jts. of 2-3/8" tubing for a total of 29' of fill in 5" liner. TOH w/tubing and bit. TIH w/model G 5" lock set RBP on 126 jts. of 2-3/8" tubing. Set RBP at 3,855'. Circulate casing clean w/142 bbls. fresh water. TOH w/126 jts. of 2-3/8" tubing and retrieving tool. TIH w/5" fullbore packer, 2-3/8" SN and 122 jts. of tubing. Set packer at 3,742'. Test RBP to 1,000 psi. Held OK. Test casing from 3,742' to surface w/640 psi. Pressure decreased to 560 psi in 10 mins. TOH w/tubing and 5" packer. TIH w/7" 24# fullbore packer on 119 jts. of 2-3/8" tubing. Test 7" casing to surface to verify leaks between 3,620' to 3,775'. TOH w/tubing and packer. Dump 2 sacks of sand on top of RBP. TIH w/123 jts. of 2-3/8" tubing oe to 3,769'. Halliburton cementers pumped a 15 bbl. fresh water pad and spotted 70 sacks of Micro-Matrix cement across leak intervals from 3,769' to 3,388'. Displaced tubing w/14.9 bbls. fresh water. Pulled up to 3,102' w/101 jts. of 2-3/8" tubing and reversed tubing clean. TOH w/tubing. TIH w/7" 24# fullbore packer on 97 jts. of 2-3/8" tubing and set at 2,986'. Pressure locked up on fourth stage to 1,100 psi. Pumped 3 sacks into the leak and 4 sacks to the pit leaving 63 sacks in the casing. Max. press.-1,100 psi. TOH w/97 jts. 2-3/8" tubing and 7" 24# fullbore packer. Removed BOP. Cut off and removed old wellhead. Installed new 11"-3M x 9-5/8" intermediate flange and 11"-3M x 1-1/16-3M tubing spool. Installed 6" 900 BOP. TIH w/6"