

(07-08-94 Thru 07-19-94 Continued)

bit, 6 3-1/8" drill collars, and 107 jts. of 2-3/8" tubing. Tagged cement at 3,451'. Picked up power swivel and drilled cement from 3,451'-3,738'. Tagged top of 5" liner. Circulate well clean. Tested casing to 520 psi. 7" casing held. TOH w/117 jts. of 2-3/8" tubing, 6 1-3/8" drill collars and 6" bit. TIH w/4-1/4" bit, 6 3-1/8" drill collars, and 117 jts. 2-3/8" tbg. Tagged cement at 3,738'. Pick up power swivel and drilled cement from 3,738'-3,753' and fell out of cement. Ran bit to 3,786'. No cement stringers. Circulated hole clean. Pressure tested 7" 24# and 5" 15# liner to 520 psi. Charted test for 30 mins. Well passed the casing integrity test (prior operator Amerada Hess). TOH w/118 jts. 2-3/8" tubing, l.d. 6 3-1/8" drill collars and 4-1/4" bit. TIH w/retrieving head and 126 jts. of 2-3/8" tubing. Tagged fill at 3,835'. Pick up power swivel and circulate fill off RBP at 3,855'. Displaced wellbore w/150 bbls. clean fresh water. Latched on and released RBP. TOH w/126 jts. 2-3/8" tubing, retrieving head, and 5" model "G" loc-set RBP. TIH w/4-1/4" bit, 6 jts. 2-3/8" tubing, safety valve, 3-1/8" OD Lafluer bailer, port sub, 4' x 2-3/8" tubing sub, and 125 jts. 2-3/8" tubing (131 jts. total). Tagged fill at 4,012'. Pick up power swivel. Drilled and bailed from 4,012'-4,030' where bailer quit stroking. TOH w/126 jts. 2-3/8" tubing, bailer assembly, 6 jts. 2-3/8" tbg., and 4-1/4" bit. Note: cleaned out grey colored clay, scale, and thick water. TIH w/4-1/4" bit, 6 jts. 2-3/8" tbg., 3-1/8" od Lafluer bailer assembly, 4' x 2-3/8" tbg. sub and 127 jts. 2-3/8" tbg. Tagged at 4,030'. Pick up power swivel. Drilled and bailed from 4,030'-4,033'. Bit torquing up at 4,033'. Unable to drill deeper. Still have 8' of fill in 5" liner. TOH w/127 jts. 2-3/8" tbg., 4' x 2-3/8" tbg. sub, port sub, 3-1/8" OD Lafluer bailer, safety valve, 6 jts. 2-3/8" tbg. and 4-1/4" bit. TIH w/2-3/8" SN, 1 jt. 2-7/8" salta lined tbg., 10 jts.. 2-3/8" tbg., 7" x 2-3/8" TAC, and 120 jts. 2-3/8" tbg. Remove BOP, set TAC at 3,666' w/14,000#, and flanged up wellhead. TIH w/20-125 RHBC 06-3-S4 (#A-0571), 2 1-1/2" K-bars, 116-3/4" and 41-7/8" rods. Seated pump, loaded and tested tubing to 500 psi. Spaced out pump. X-pert Well Service rigged down, cleaned location and moved off of location. Resumed producing well.

Test (24 Hours): 9 BOPD and 11 BWPD