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State of New Mexico , Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

)<u>ISTRICT III</u> 000 Rio Brazos RAL, Aziec, NM 87410

ISTRICT II O. Drawer DD, Assada, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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1896 (1	TERRY L. HARVEY STAFF ASSISTANT Printed Name Title 10-28-93 (505) 393-2144											
Date Telephons No.										······································		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.