This form is not to be used for reporting packer leakage tests

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

AMERADA HESS CORPORATION	Leas Sta	e te "G"		1	Well
Location Unit Sec 18	Twp 19S	Rge	37E	County	NO.
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of	Prod Pr	od. Medium	Choke Size
Upper Rivers Compl Eumont Yates Seven Queen	Gas	Flow, Art	TILE (I	og or Csg)	
Lower Compl Eunice Monument G/SA	Oil	Flow Pump		Csg.	
CONTRACT				Tbg.	
	FLOW TEST		•		
Both zones shut-in at (hour, date):				Upper	Lower
Well opened at (hour, date):				Completion	n Completio
Indicate by (X) the zone producing.					X
Pressure at beginning of test					25
Stabilized? (Yes or No)	••••••••	••••••	• • • • • • • • •	·_Yes	Yes
Maximum pressure during test	••••••	•••••	• • • • • • • • • •	210	20
Minimum pressure during test	• • • • • • • • • • • • • •	•••••	• • • • • • • • •	. 160	20
Pressure at conclusion of test	• • • • • • • • • • • • • • • • • • • •	•••••	• • • • • • • • •	. 210	20
Pressure change during test (Maximum r	minus Minimum).	• • • • • • • • • • • • •	• • • • • • • • •	• 50	5
was pressure change an increase or a c					Dec.
Well closed at (hour, date): 9:00 A		Tota	l Time On uction	24 hrs.	
Oil Production During Test: 0 bbls; Grav	Gas Production Teachers Teachers			OF; GOR	
Remarks Both zones dead.				or; don	
Well opened at (hour, date):	FLOW TEST NO			Upper Completion	Lower
					Completion
ndicate by (X) the zone producing		•••••	••••••		Completion
	•••••••			X	Completion 35
ressure at beginning of test	•••••••••••••••	•••••	• • • • • • • • • • • • • • • • • • • •	X 215	35
ressure at beginning of test	••••••••••••••••••	•••••	•••••••	X 215 Yes	35 Yes
Pressure at beginning of test	••••••••••••••	•••••••••••••••••	•••••••••	X 215 Yes 70	35 Yes 205
ressure at beginning of test	••••••••••••••	•••••••••••••••••••••••••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	X 215 Yes 70 52	35 Yes 205 90
ressure at beginning of test	•••••••••••••••••••••••••••••••••••••••	••••••		X 215 Yes 70 52 55	35 Yes 205 90
ressure at beginning of test	inus Minimum)			X 215 Yes 70 52 55	35 Yes 205 90 90 115
ressure at beginning of test	inus Minimum)	Total	time on	X 215 Yes 70 52 55 15 Dec.	35 Yes 205 90
ressure at beginning of test	inus Minimum)	Total Produc	time on	X 215 Yes 70 52 55 15 Dec. 24 hrs.	35 Yes 205 90 90 115
ressure at beginning of test	inus Minimum)	Total Produc	time on	X 215 Yes 70 52 55 15 Dec. 24 hrs.	35 Yes 205 90 90 115
Indicate by (X) the zone producing Pressure at beginning of test	inus Minimum) crease? Gas Product ;During Test	Total Production 0	time on	X 215 Yes 70 52 55 15 Dec. 24 hrs.	35 Yes 205 90 90 115 Inc.
Pressure at beginning of test	inus Minimum) crease? Gas Product ;During Test	Total Production 0	time on	X 215 Yes 70 52 55 15 Dec. 24 hrs.	35 Yes 205 90 91 115 Inc.
Pressure at beginning of test	Gas Product; During Test	Total Production 0	time on tion MCF;	X 215 Yes 70 52 55 15 Dec. 24 hrs. GOR	35 Yes 205 90 90 115 Inc.
Pressure at beginning of test	Gas Product; During Test	Total Production 0	time on tion MCF; d complete	X 215 Yes 70 52 55 15 Dec. 24 hrs. GOR_ to the bes	35 Yes 205 90 90 115 Inc.
ressure at beginning of test	Gas Product; During Test	Total Production 0 is true and erator AM Can	time on tion MCF;	X 215 Yes 70 52 55 15 Dec. 24 hrs. GOR_ to the bes	35 Yes 205 90 90 115 Inc.