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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico F gy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos R4., Aziec, NM 87410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND

							AS				
Amerada Hess Corporation					Well API No.						
	rawer D, Monument, New Mexico 88265				30-025-0 <b>56</b> 25						
Reason(s) for Filing (Check proper ban	New Me	kico 88	265								
New Well	• <b>•</b>	Change i	a Trasspor	ter of	[] Od	her (Please exp	lain)	<del></del>		<del></del>	
Recompletion []	Oil	X	Dry Ges								
Change in Operator   Change of operator give serve	Casingh	ned Gas	Condens	mto 🗌							
f change of operator give name ad address of previous operator		·						<del></del>		<del></del>	
I. DESCRIPTION OF WEL		EASE									
North Manument C.C.	B1k. 2	Well No.	Pool Nar	me, Includ	ling Formation		Kind	of Lease	<del></del>		
North Monument G/SA	Unit	8	Eunio	<u>ce Moi</u>	nument G	/SA		Federal or Fee	4	<b>ese Na</b> 506-1	
Unit LetterH	. 19	80		_	Nonth					300 1	
10			_ Pest Prot	m The	North Lin	e and660	) · F	et From The _	East	Li	
Section 18 Towns	hip 19	<u>S</u>	Range	37E	, N	MPM,		Lea		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AND	NATE	DAL CAR					County	
Name of Authorized Transporter of Oil Texas New Mexico Pip		or Conde	note -		Address (Giv	e address to w	hich approved	copy of this for	- is to be a		
vilime of Authorized Transporter of Casi	inches Cas				1 10/0 0	roauway,	Denver.	Colorad	n 20201	)	
warren Petroleum Com	pany	X	or Dry G	•• []	Lyconests (Cts	t address to w	hick annous	come of this for	- 7 1		
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	Oklahom	a 74102	· 	
this production is commingled with the V. COMPLETION DATA	t from any or	l						• 			
V. COMPLETION DATA			hoor Blas	comming	ing order numb	ver:					
Designate Type of Completion	1 - (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Dive Deal Is		· · · · · · · · · · · · · · · · · · ·	
ate Spudded		pl. Ready to		·	<b> </b>		) Dupa	Plug Back S	ame Kes'v	Diff Res'v	
		r s.c	7100.		Total Depth			P.B.T.D.		-I	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			That are			
erforations								Tubing Depth			
	_							Depth Casing	Shoe		
HOLE SIZE	1	UBING,	CASING	AND	CEMENTIN	G PECONI			·		
HOLE SIZE	CA:	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<del>                                     </del>	<del></del>						SA	CKS CEME	NI	
									<del></del>		
TEST DATA AND REQUES	ST FOR A	HOWA	bi 6								
TEST DATA AND REQUES L WELL (Test must be after 1	ST FOR A	LLOWA	BLE Closed oil o								
TO THE SAME OF STREET OF STREET	ST FOR A	LLOWA	BLE fload oil a	and must l	e equal to or a	acted top allow	wable for this	depth or be for	full 24 hours	.)	
te First New Oil Run To Tank	Date of Tes	al volume o	BLE f load oil a			nee (r iow, pier	wable for this np. gas lift, etc	depth or be for	full 24 hours	.)	
te First New Oil Run To Tank	ST FOR A recovery of too Date of Tes	al volume o	BLE I load oil a		pe equal to or e Producing Met Casing Pressure	nee (r iow, pier		depth or be for :.) Choke Size	fuli 24 hours	.)	
te First New Oil Run To Tank	Date of Tes	al volume o	BLE f load oil a			nee (r iow, pier	φ. gas iyi, ei	Choke Size	full 24 hour:	.)	
te First New Oil Run To Tank  nigth of Test  tual Prod. During Test  AS WELL	Date of Tes Tubing Pres	al volume o	BLE f load oil a		Casing Pressure	nee (r iow, pier	φ. gas iyi, ei	:. <b>)</b> -	fuli 24 hour:	.)	
te First New Oil Run To Tank  Ingth of Test  Tual Prod. During Test  AS WELL	Date of Tes  Tubing Pres  Oil - Bbls.	ol volume o	BLE f load oil a		Casing Pressur Water - Bbls.	3	φ. gas iyi, ei	Choke Size	full 24 hour:	.)	
te First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D	Date of Ten Tubing Pres Oil - Bbls.	al volume o	f load oil a		Casing Pressure	3	φ, gas tyt, etc	Choke Size		)	
The First New Oil Run To Tank	Date of Tes  Tubing Pres  Oil - Bbls.	al volume o	f load oil a		Casing Pressure Water - Bbls.  Bbls. Condense	te/MMCF	ey, gas iyi, el	Choke Size  Gas- MCF  Gravity of Cond		.)	
the First New Oil Run To Tank  Ingth of Test  Ingth	Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tubing Pres	ed volume o	f load oil a		Casing Pressur Water - Bbls.	te/MMCF	ey, gas iyi, el	Choke Size		)	
te First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFICAL  Interely certify that the sales of the sales	Date of Tes  Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tes  Tubing Pres  ATE OF	est Shut-in	f load oil a		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF (Shut-in)	φ, gas iyi, ei	Choke Size  Gas- MCF  Gravity of Cond	len unte		
te First New Oil Run To Tank  Ingth of Test  Itual Prod. During Test  AS WELL  Itual Prod. Test - MCF/D  Ing Method (pitot, back pr.)  OPERATOR CERTIFICAL  Chereby certify that the rules and regula	Date of Tes  Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tes  Tubing Pres  ATE OF (  tions of the O	sure (Shut-in	f load oil a		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF (Shut-in)	φ, gas iyi, ei	Choke Size  Gas- MCF  Gravity of Cond	len unte		
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the First New Oil Run To Tank  Ingth of Test  That Prod. During Test  AS WELL  That Prod. Test - MCF/D  Ting Method (pitot, back pr.)  OPERATOR CERTIFIC  I hereby certify that the rules and regular  Division have been complied with and it  a true and complete to the best of my to	Date of Tes  Date of Tes  Tubing Pres  Oil - Bbls.  Length of Tes  Tubing Pres  ATE OF (  tions of the O	sure (Shut-in	f load oil a		Casing Pressure Water - Bbls. Bbls. Condensa Casing Pressure	te/MMCF (Shut-in)	SERVA	Choke Size  Gas- MCF  Gravity of Cond	VISIOI		
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TIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.