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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

En Ty, Minerals and Natural Resources Departmen

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos R.A., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator									Wall X	Pl No.		<u> </u>	
AMERADA HESS CORPORATION								3002505625					
Address DRAWER D, MONUMENT,	NEW MFX	(100 8	3265										
Reason(s) for Filing (Check proper box)	1127	100 00	3203		По	ther (	Please expl	ain)NF	W WA	TERFI OOI	) UNIT F	FFECTIVE	
lew Well	Change is Transporter of: Oil Dry Ges					1/1/92. ORDER NO. R-					ERFLOOD UNIT EFFECTIVE		
Recompletion	CHANGE LEASE NAME & NO. FR. F.W. KUTTER NCT												
Change in Operator Service State CHE	#1 TO NORTH MONUMENT G/S OX J, SECTION 724R, CONCO					SA UNIT BLK. 2, #8.							
representations obstator.	VRON U.	. S.A. 11	νι.,	P.U. B	JX J, S	EC	11UN /2	4K,	CUNC	ORD, CA	94524		
L DESCRIPTION OF WELL	AND LE	ASE											
	nee Name BLK. 2 Well No.   Pool Name, Includ				ing Formation					Leue	· 1	ase No.	
·					NUMENT G/SA				State, Federal or Fee E-6506			506-/	
Location H	. 198	30			MODTH		6	60			ГАСТ		
Unit Letter	_ :	,,,	. Feet Fr	om The	NORTH	ine s	ınd		Fe	et From The .	EASI	Line	
Section 18 Townshi	<b>1</b> 9	)S	Range	37E		NMI	PM,	LEA				County	
T DESIGNATION OF THE AN	(100 mm)		•••••			_							
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	OF Conde		DNATU			address to a	hich a	- med	come of this f	orm is to be se	entl	
SHELL PIPELINE CORPO				لـا				•	•	TEXAS		··•,	
Name of Authorized Transporter of Casin	ghead Gas	(X)	or Dry	Cas	Address (C	Sive d	address to w	vhich as	proved	copy of this f	orm is to be se	nt)	
WARREN PETROLEUM COM	PANY <b>I Unit</b>	Sec.	Y=	<del></del>				TULS		K 74102	2		
ive location of tanks.	F	18	195		is gas actu	апу (	connected?		When	7			
this production is commingled with that	from any of				ling order nu	umbe	r:		L				
V. COMPLETION DATA	<del></del>	· · · · · · · · · · · · · · · · · · ·	·			·							
Designate Type of Completion	- (X)	Ou Wen	' ! <b>'</b>	Gas Well	New We	a1	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready to	Prod.	· · · · · · · · · · · · · · · · · · ·	Total Dept	<u>. L</u>		_1		P.B.T.D.	<u> </u>	<u>.L</u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Shoe			
										Deput Casa	ig Snoe		
		TUBING,	CASI	NG AND	CEMEN	ΠN	G RECO	RD	····-	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
	<del> </del>			·									
	<del></del>	<del></del>			 		<del></del>						
	<b>†</b>	<del></del>		·	<del> </del>				·				
v. TEST DATA AND REQUE					<del>.l</del>				<del></del>	<u> </u>			
DIL WELL (Test must be after ) Date First New Oil Run To Tank	ecovery of	total volume	of load	oil and must	be equal to	07 E	xceed top a	llowabl	e for thi	s depth or be	for full 24 hou	<b>rs.)</b>	
Des I ha les On Rus 10 lask	Date of T	est			Producing	Met	hod (Flow, I	рытр, д	es lift.	nc.)			
Length of Test	Tubing P	Tubing Pressure				Casing Pressure							
Actual Prod. During Test									Choke Size				
The Duing 1884	Oil - Bbis.				Water - Bbla.					Gas- MCF			
GAS WELL	L		<del></del>		<u> </u>	<del></del>				<u></u>	• •		
Actual Prod. Test - MCF/D	Length of	Tost			IBMs Com	<del></del>	-ANICE			· † 72			
					Bbis. Condensate/MMCF				Gravity of Condensale				
esting Method (pitot, back pr.)	Tubing P	ressure (Shu	- <b>in</b> )		Casing Pressure (Shut-in)					Choke Size			
T OPEN A MOD COMP													
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAN	1CE		_							
I hereby certify that the rules and regul Division have been compiled with and	that the inf		vation	_		O	IL CO	NSE	ERV	ATION	DIVISIO	N	
is true and complete to the best of my knowledge and belief.					Data 4					JAN 0	3 '92		
	() .	$\langle \ \rangle$			ll Da	ite /	Approv	ed_			- 02		
Signature			141.										
ROBERT L. WILLIAMS, JR. SUPERINTENDENT						By ORIGINA SERVED TO ARREST TO A PROPERTY OF THE PROPERTY OF T							
Printed Name 1/1/92			Title		Ti	le		ere (1994)		🤏 er jar			
Date		505-3	3 <u>93-2</u>	144	'"	<del>.</del>				<del></del>			
Diotations		14	-brings	₹0.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.