ISTRICT II O. Drawer DD, Assesia, NM \$8210

pension

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos RA., Asiec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION	NC
TO TRANSPORT OIL AND NATURAL GAS	
V	Well API No.

Amerada Hess Corporat	tion							300250)5626			
M ares Drawer D, Monument, N	New Mavi	co 882	265									
asco(s) for Filing (Check proper box)		002	-00		X Othe	t (Please expl	aia) Snlit	F Gas Co	nnectio	n		
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ange is Operator		ad Gas X	•			o Meter						
ages of operator give name	CARLEGIA	(A)	Cubucaja		1 exat	o Meter	NO. 110	0213207				
address of previous operator					······································							
DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·									
Blk.	2	Well No.	1		ing Formation			of Lease FeMeral XXX	LV	Lease No.		
North Monument G/SA L	unit	1_/	Lun	ice Mo	onument (i/SA	3.00		<u> </u>	6506-1		
Unit Letter G	. 19	80		m The	North Line	. 1	980 🕳		EA	ст		
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Section 18 Towns	hip 19	<u>S</u>	Range	37E	, NN	ирм,		_ea	- 	County		
. DESIGNATION OF TRA	NSPORTE	ER OF O	IL AND	NATU	RAL GAS							
me of Authorized Transporter of Oil	ιχυ	or Conden		7		address to w	hich approved	d copy of this	form is to be	reni)		
<u> [exas New Mexico Pipe</u>			·-		1670 Br	oadway,	Denver.	. Colora	ido 8020	2		
me of Authorized Transporter of Cas			or Dry G		Address (Giw	address to w	hich approved	d copy of this	form is to be .	rem) 7410		
Marren Petroleum Comp				с.	POB 158	39, Tuls	a, OK 7	74102/P0	B 3000.	<u>Tulsa</u> .		
well produces oil or liquids, a location of tanks.	Unit	Sec.	Twp		ls gas actually							
	K	18	198				1					
is production is commingled with the COMPLETION DATA	≖ iromany od	ner lease or	pool, give	comming	ling order numb	er:	•					
		Oil Well	G	s Well	New Well	Workover	Deepen	Phus Back	Same Res'v	Diff Res'v		
Designate Type of Completio	n - (X)	<u> </u>	i				-~	i ring back	loene ver	Keil		
te Spudded	Date Com	pl. Ready to	Prod.		Total Depth	· · · · · · · · · · · · · · · · · ·	<u></u>	P.B.T.D.		I		
												
vations (DE PER DT CB)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				TOO ATIMES	S-0.4	Top Oil/Gas Pay			Tubing Depth		
evations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	ormation		Top Oil/Gas 1	ay		Tubing De	pth			
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forstions HOLE SIZE	CA	TUBING, ISING & TU	CASIN JBING SI		CEMENTI	NG RECOR			ing Shoe	JENT		
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- newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.