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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astocia, NM 82210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator											
Amerada Hess Corpor	ration					ATURAL (Well	API No.	 -		
Address .	racion							0-025-056	26		
Drawer D, Monument.	Now Ma	via Oc	0065				L				
Reason(s) for Filing (Check proper box	, INCW ME	X100 88	3265								
New Well	•/	Channe !				ther (Please ex	plain)				
Recompletion	Oil	Change is	ie imasp	orter of:							
Change is Operator		end Gas	Dry G								
change of operator give name			Condo				_				
nd address of previous operator											
I. DESCRIPTION OF WEL	L AND LI	EASE									
rease Marie	D71. 0		Pool N	iama lacku	ding Formatio						
North Monument G/SA	Unit	7	Fun	ice Mo	nument	B ↑/¢#		of Lease , Federal or Fe		Lease No.	
ocation				1100 110	TRUPIE II C	3/ SA		Legicial of Le	E-6	506-1	
Unit LetterG	: 19	980	Boot B		North L	1.0	100				
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Section 18 Towns	ship 19)S	Range	37E	1	NMPM.					
I DESIGNATION OF CO.							[ea		County	
I. DESIGNATION OF TRA larne of Authorized Transporter of Oil	NSPORT	ER OF O	IL AN	D NATE	RAL GAS	}					
Texas New Mexico Pir	neliña C	or Condes	A state		Address (G	we address to w	hich approved	copy of this fo	rm is to be	ent)	
THE OF AUGUSTA TRANSPORTER OF CAME	incheed Clea		on Day	<u> </u>	1 10/0	prodaway	 Denver 	Calara	4~ 0000	10	
warren Petroleum Com	npany	\Box	or Dity	Ces	Lynna (O	A BOOLEST IO M	Nich approved	l come of this to		4	
well produces oil or liquids, a location of tanks.	Unit	Sec.	Twp.	Per	1	DOX 109.	9, Tulsa	<u>, O</u> klaho	na 7410	2	
		1 i			Bes accord	ly connected?	When	7		· · · · · · · · · · · · · · · · · · ·	
his production is commingled with the COMPLETION DATA	d from any of	her lease or p	pool, give	t commine	line ontes						
. COMPLETION DATA		•		· vonamma	und other Bill	idel:					
Designate Type of Completion	. (%)	Oil Well	G	les Well	New Well	Workover		Y			
le Spudded			i			I MOLEONEL	Doepen	Plug Back	Same Res'v	Diff Res'v	
- Spanning	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	<u></u>	<u> </u>	 -		
vations (DF, RKB, RT, GR, etc.)	- 	-			1			P.B.T.D.			
(St.) Tales, KI, GR, Mc.)	Name of P	roducing For	rmation		Top Oil/Gas	Pay					
forations		<u> </u>							Tubing Depth		
								Depth Casing	Shoe		
		Tinnia						l carried	OINE.		
HOLE SIZE		OBING, C	CASIN	G AND	CEMENTI	NG RECOR	D	<u> </u>	······································		
	CASING & TUBING SIZE			ZE	DEPTH SET			SACKS CEMENT			
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	1										
TEST DATA AND REQUES	ST FOR A	LLOWAI	BLE								
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TEST DATA AND REQUES	ST FOR A recovery of tot	LLOWAI	BLE [load oil	and must b	e equal to or	exceed top allo	wable for this			z.)	
TEST DATA AND REQUES L WELL (Test must be after referred to the second	Date of Tes	lal volume of	BLE load oil	and must b	e equal to or Producing Me		wable for this np. gas lift, et			2.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.