FORM C-105

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Subscribed and sworn to before me this 27	Tulss, Oklahome August 26, 1987
day of August 19.37	Place Date Date
- WE vans	Position General Superintendert
Notary Public	Representing Oulf Oil Corporation
My Commission expires March 16,1940	Company or Operator
	Address

FORMATION RECORD

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