Submit 5 Copies Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawa DD, Astoda, NM 88210

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Operator

Energy_Minerals and Natural Resources Department

Revised 1-1-89

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasos Rd., Assec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Amerada Hess Corporation draws Drawer D, Monument, New Mexico 88265 Contemporation D, Monument, New Mexico 88265 Contemporation D, Monument New Mexico 88265 Contemporation D, Monument C, New Mexico 88265 Contemporation D, Monument C, New Mexico 88265 Contemporation D, Monument C, New Mexico C, Contemporation D, Contemporation D, Contemporation C, Contemporation D, Contemporation C, Contemporat	Description	America de Haca Co							M em	API NO.			
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