

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF <del>Acidizing</del> CHEMICAL TREATMENT OF WELL	XXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico October 22nd 1937

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

GULF OIL CORPORATION  
GULF DIVISION F. W. Kutter "C" Well No. #3 in the  
Company or Operator Lease  
SE/4 of Sec. 18, T. 21, R. 37E., N. M. P. M.,  
Monument Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was [was not] submitted on Form C-102 on 19\_\_\_\_  
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

10-21-1937 acidized with 1,000 gallons at 75/33/ 3976'

Production before acid:- Unloaded hole with high pressure gas and left casing open for 2 1/2 hours, No flow. ( Was acidized with 1,000 gallons at 3908' and after this acid flowed 52 1/2 barrels in 6 hours, 21 brls first hour cutting 4 1/2 formation 332,000 cu. ft. gas.)

Production after acid:- Flowed 154 brls in 12 hrs, 50 brls first hour, 10 brls 2nd hr, 12 1/2 brls 3rd hour 603,000 cu. ft. gas.  
(Note will drill deeper)

Witnessed by H. F. Swannack Gulf Observer.  
Mr. Gibson Chemical Process Title Treater.

Subscribed and sworn to before me this

22nd day of October, 19 37

Notary Public

My Commission expires February 8th 1941

I hereby swear or affirm that the information given above is true and correct.

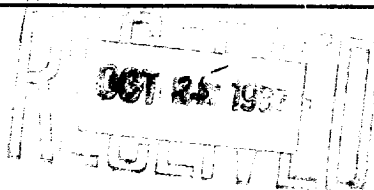
Name O. C. Cummings

Position District Supt.

Representing GULF OIL CORPORATION

Address Hobbs, New Mexico, Company or Operator GULF DIVISION

Remarks:



Guy Shepard  
Oil & Gas Inspector  
Title

1.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

2.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

3.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

4.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

5.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

6.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

7.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

8.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

9.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

10.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

11.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

12.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

13.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

14.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

15.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)

16.  $\frac{1}{2} \log \frac{1}{2}$  (1.585 bits/symbol)