SANTA FE FILE U.S.G.S. LAND OFFI TRANSPOR PRORATIO	TER GAS		- Andrews	IEW MEXICO	ANEO	US RE	PORTS	DH WI	ELLS		FORM C-103 (Rev 3-55)
Name of C					Addı		EP 29 4	18	H '64		
Colf (	11 Corpora	ti on		Well No. U	B	ex 670	Hobbs,	New 1			
P. W.	Kutter (MC	r-c)		well No.	nit Lette <b>E</b>	Section 18	n Townshi	₽ <b>9-8</b>	]1	Range	37-E
Date Work	Performed o 29, 1964	•	Pool Monumen	Ł			County	<b>~</b>	<del></del>		<i></i>
				A REPORT OF	: (Chec	k appropri	•			·····	
Begin	ning Drilling Op	eration		sing Test and C				(Explain	2):		
Plugging Remedial Work					Aci di	sed & 4	installe	d man	ning en		nam 4
l											
Witnessed b	•			Position		Ţ	Company				
	oy <b>Korrill</b>			Producti	on Fo	remen	Company Galf Of	L1 Cox	porati	O40.	
	•		FILL IN BELO	Product1	EDIAL	WORK RE	Galf Of	ll Cor	poretic	04n	
	•	T D	FILL IN BEL	Producti	EDIAL	WORK RE	Galf Of	NLY			pletion Date
C. L.	Morrill		FILL IN BELO	Product1 OW FOR REMI	EDIAL V	WORK RE	Producing	NLY 3 Interva		Com	
C. L. DF Elev.	<b>Korrill</b>			Product1 OW FOR REMI	EDIAL V	reman WORK RE	Producing	NLY 3 Interva	1	Com	
C. L.  D F Elev.  Tubing Dian	neter			Product1 OW FOR REMI	EDIAL WELL Oil Str	reman WORK RE	Producing	NLY 3 Interva	1	Com	
C. L.  D F Elev.  Tubing Dian	neter			Product1 OW FOR REMI	Oil Stri	WORK REDATA ing Diame	Producing	NLY 3 Interva	1	Com	
C. L.  D F Elev.  Tubing Dian  Perforated I	neter			Product1 OW FOR REM ORIGINAL PBTD	Produc.  Oil Stri	WORK REDATA  ing Diame  ing Forma  KOVER  Water P	Producing	NLY g Interva	ol String I	Com	Gas Well Potential
C. L.  D F Elev.  Tubing Dian  Perforated I	neter nterval(s) nterval		Tubing Depth  Oil Production	Product1 OW FOR REMI ORIGINAL PBTD  RESULTS OF	Produc.  Oil Stri	WORK REDATA  ing Diame  ing Forma  KOVER  Water P	Producing ter	NLY g Interva	ol String D	Com	
C. L.  D F Elev.  Tubing Dian  Perforated I  Open Hole II  Test  Before	neter nterval(s) nterval  Date of Test		Tubing Depth  Oil Production BPD	Product1 OW FOR REMI ORIGINAL PBTD  RESULTS OF	Produc.  Oil Stri	WORK REDATA  ing Diame  ing Forma  KOVER  Water P. B	Producing ter	NLY g Interva	ol String I	Com	Gas Well Potential
C. L.  D F Elev.  Tubing Dian  Perforated I  Open Hole I  Test  Before Workover  After Workover	Morrill  neter  nterval(s)  nterval  Date of Test  7-26-64  9-28-64  OIL CONSE		Tubing Depth  Oil Production BPD	Product1 OW FOR REMI ORIGINAL PBTD  RESULTS OF	Produc.  Oil Stri  Produc.  OF WOR	work reduced by the second sec	Producing ter tion(s)	Cubic	Oil String I	Comp	Gas Well Potential
C. L.  D F Elev.  Tubing Dian  Perforated I  Open Hole In  Test  Before Workover  After	Morrill  neter  nterval(s)  nterval  Date of Test  7-26-64  9-28-64  OIL CONSE		Tubing Depth  Oil Production BPD  26	Product1 OW FOR REMI ORIGINAL PBTD  RESULTS OF	Produc.  Oil Stri  Produc.  OF WOR	work remains Data ing Diame ing Forma KOVER Water P B 0 22 eby certify best of n	Producing ter  tion(s)  roduction PD  that the inny knowledge	Cubic formations	Oil String I GOR Geteet/Bbl	Comp	Gas Well Potential MCFPD
C. L.  D F Elev.  Tubing Dian Perforated I  Open Hole I  Test Before Workover  After Workover	Morrill  neter  nterval(s)  nterval  Date of Test  7-26-64  9-28-64  OIL CONSE	RVAT	Tubing Depth  Oil Production BPD  26	Product1 OW FOR REMI ORIGINAL PBTD  RESULTS OF	Production  I here to the Name  Position	work remain work remain by the best of money work remains a second remains	Producing ter  tion(s)  roduction PD	Cubic formations are a NED BY	Oil String I	Comp	Gas Well Potential MCFPD