## ENGY AND MINITALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.O.S. LAND OFFICE DETARTOR PROKATION OFFICE CONTROL

## C . CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TEXACO Inc	•				•		
Address					<del></del>		
P. O. Box TReeson(s) for filing (Check proper bo	728, Hobbs.	New Mexic	o 88	240 Oiher (Pleas	e explaint	<del></del>	
Now Woll	ransporter of:	Request temporary approval to				to	
Recompletion	Dry C	commingle with B.M. Keohane 'A' &					
Change in Ownership	Casinghead	Gas Cond	ensale	B.M.Ke	ohane	B' pending fo	
If change of ownership give name and address of previous owner	-	<del> </del>					proval
DESCRIPTION OF WELL AND							
Leose Name American Nati	1 7 1 1	ol Name, including Junice Monu	ment		Kind of Lea		Lease No.
Insurance Co.		rayburg Sa	n Andre	es	State, Feder	olorFee -Fee	_
Unit Letter C; 6	60 Feet From T	ne North L	ne and	1980	Feet From	The West	· · · · · ·
Line of Section 18 To	waship 19-S	Range	37-E_	, NMPL	٨,	Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AS	SD NATURAL G.	48				
Name of Authorized Transporter of Of	t 💢 or Cond	ensate 🔲		Give address	to which appro	oved copy of this form is t	o be seal)
TEXAS NEW MEXICO P			P.O.B	x 2528	, Hobbs	, New Mexico	38240
WARREN PETROLEUM	or Dry Ges	P.O.Box 2528, Hobbs, New Mexico 88240  Address (Give address to which approved copy of this form is to be sent)  P.O.Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas acti	nally connect	ed? Wh		1102
give location of tanks.	; B ; 18	;19-S ;37-E		<del>, , , , , , , , , , , , , , , , , , , </del>		Not Available	
f this production is commingled wi COMPLETION DATA	th that from any o	ther lease or pool,	give commi	ingling order	r number:	CTB-276	
Designate Type of Completic	on (X)	'ell Gas Weil	New Well	Workover	Decpen	Plug Back   Same Hes	v. Diff. Resiv
Date Spudded	Date Compl. Read	y to Prod.	Total Dept	h h		P.B.T.D.	1
			=:.				
Elevations (DF, RKB, RT, GR, etc.)	*fame of Producing	Formation	Top Off/G	es Pay		Tubing Depth	
Perforations			<u> </u>			Depth Cosing Shoe	
	W LID	N.C. CASING AND					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
			ļ	<del></del>	· · · · · · · · · · · · · · · · · · ·		-
	Ì		]				
EST DATA AND REQUEST FO	OR ALLOWABLE		ter recovery	of total value	ne of load oil	and must be equal to or ex	card top allow
NL WELL Outs First New Oil Run To Tunks	Date of Test	able for this de			pump, gas lif	(i, etc.)	14 to 14
.ongth of Test	Tubing Pressure		Casing Pressure		•	Choke Sixe	
ictual Prod. During Test	Oil-Bbls.		Water-Ebla	aner-Bbls.		Gcs-MCF	
AS WELL	·						
.clual Frod. Test-MCF/D	Frod. Test-MCF/D Length of Test		Bbla. Condenscie/MMCF		÷	Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Pressure (shut-in)		Cosing Pressure (Ehut-in)			Choke Sixe	
ERTIFICATE OF COMPLIANC	E		<del></del>	חוו מח	NSERVATI	I ION DIVISION	namen and Angles allowed a state of the stat
				i	OCT 11	19 <b>79</b>	
iereby certify that the rules and re- vision have been compiled with i	and that the infor-	mation given	APPROV	ED	Orig. Digue		2
eve is true and complete to the best of my knowledge and belief.			BYJerry Sexion				
A Property of the second			TITLE		Dist 1. Su	<b>24</b>	
1/4/1			This	form In to t	s filed In co	ompliance with hule	1104.
UT Frak	re)		If this well, this	n in a reque form must b	at for allows	ble for a newly drilled led by a tabulation of t	or deepened olitaiveb ed
Asst. Dist. Supt.	•		topis take	on on the we	all in accord	ance with AULE 111.	
October 10, 1979 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. H. III, and VI for changes of owner wall name or number, or transporter or other such thengo of condition				