## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	The	Texas	Company	Bo	x 1270	), Mi	idlar	nd. T	exa	8	•		-
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LEASE Insur	can Nat	tional	_WELL NO	). <u>1</u>	UNIT	c s	3 18	7	ן ז	9-8	R	37-	E
DATE WORK I	PERFOR	RMED	See Bel	-	POOL			Mon					<del></del> _
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This is a Repo	rt of: (	Check	appropriat	e block)		Res	ults o	of Te	st of	Cas	ing S	Shut-	off
Begin	ning Dr	illing (	Operations			 							
<del></del>			perations			- Tveu	nedia	Wor	'K				
Plugg	ing					Othe	e r			· · · · · · · · · · · · · · · · · · ·		-	
Detailed account Pulled tub ack with grave ompleted 7:30	at of wo	rk don	e, nature a	and quan	tity of r	nate	rials	used	and	resu	ılts	obtai	— ned.
ested 7" casing el blanket on cid by Dowell. 985' with 20,0 leted 9 AM lilug back depth lug back depth erfs. at 3935' alled tubing at 352' on 11-2	Comp 00 gal 8-55. Fou of 39 Swa nd rem	leted Shut and 71' 85'. bbed a	5:15 P.M. lease oil in 5 hrs. fill up. Ran 2; tind	ll-8+ l with l Pulle Ran 2 tubing v	irom ; 55. Se 1 lb. c ed 3" t 2" tubi with pe	and-: of sa tubing n acker ? los	rae frae and p ng ar with r set ad oi	open oer g nd pa bit at	ho al. cke and 375	500 le f by r an cle	gal rom Dowe d ch aned nd t	ls. ( 382) ell. lecke lout ubir	of 1; 3'- Cor ed t to
FILL IN BELOTO Original Well DE Elev. 3715	W FOR ata:	REME	DIAL WOR	K REPO	RT\$ <u>Ol</u>	NLY 823	-398	<b>5€</b> on	npl I	Date	L2-1	8-37	-
FILL IN BELOTO Original Well DE DE Elev. 3715 Thing. Dia 27	W FOR ata: TD_	REME:	DIAL WOR	K REPO	RT\$ <u>Ol</u>	NLY 823	-398	<b>5€</b> on	npl I	Date ]	L2-1	8-37 382	
FILL IN BELOTO Original Well DE DE Elev. 3715 Thug. Dia 27 Perf Interval (s	W FOR ata: TD Tbng	REME	DIAL WOR  PBD 3985	K REPO	RTS Of d. Int.3	823 •	7-398 1 C	<b>5€</b> on	ipl I	Date j	L2-1 h		
FILL IN BELOTO Original Well DE DE Elev. 3715 Thing. Dia 20 Perf Interval (some of the source of the	W FOR ata: TD Tbng None val 382;	REME	DIAL WOR  PBD 3985	K REPO	RTS Of d. Int.3	823 •	7-398 1 C	<b>5€</b> on	ipl I	Date j	L2-1 h		
FILL IN BELOTORIST OF WITH THE PRINCE OF WITH THE PRINCE OF WITH THE PRINCE OF THE PRI	W FOR ata: TD Tbng None val 382;	REME	DIAL WOR  PBD 3985	K REPO	RTS Of d. Int.3	823 · 7 · (s)_	7-398 1 C	<b>5</b> €om Oil Str	ipl I	Date j Dept	h		
FILL IN BELOTORIST FILL IN BELOT	W FOR ata: TD Tbng None val 382: ORKOV	REME LOLO! Depth e 3!-398	DIAL WOR  PBD 3985  3752  Produ	K REPO Pro Oil Strin	RTS Of d. Int.3	823 · 7 · (s)_	2-398 1 C C EFOI	5 <b>©</b> on Oil Str <b>rayb</b>	ipl I	Dept	rER	382	31 - -
FILL IN BELOTORIST OF Elev. 3715 Thing. Dia 27 Perf Interval (some Hole Interval of Test Of Water Oil Production,	W FOR ata: TD_Tbng None val 3823 ORKOV	REME LOLO! Depth  8 3!-398 VER: Purple day	DIAL WOR  PBD 3985  3752  Produ	K REPO Pro Oil Strin	RTS Of d. Int.3	823 · 7 · (s)_	7-398 1 0	5 <b>©</b> on Oil Str <b>rayb</b>	ipl I	AF1	FER	382	
FILL IN BELOTORIST FILL IN BELOT	W FOR ata: TD Tbng None val 3823 ORKOV	REME LOLO! Depth  B 3!-398 VER: Pure day er day	PBD 3985 3752' 5' Produ	K REPO Pro Oil Strin	RTS Of d. Int.3	823 · 7 · (s)_	7-398 C EFOI	56 on Dil Str raybı RE	ipl I	AF1 12-8	FER		31 - -
FILL IN BELOTO Original Well DE DE Elev. 3715 Thing. Dia 27 Perf Interval (some of Test Oil Production, Gas Production, Water Production)	W FOR ata: TD Tbng  None val 382: ORKOV  bbls. p	REME LOLO! Depth  Pure day er day s. per day	DIAL WOR  PBD 3985 3752  Produ  mped 24 h	K REPO Pro Oil Strin	RTS Of d. Int.3	823 · 7 · (s)_	7-398 C G EFOI 7-9	56 on Dil Str raybı RE	ipl I	AF1	FER -55		31 - -
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FILL IN BELOTO Original Well DOF Elev. 3715 Thing. Dia 27 Perf Interval (some of Test of Test of Production, Gas Production, Gas Coll Ratio, Gas Well Potent	W FOR ata: TD Tbng  None val 382; ORKOV  bbls. p Mcf pe on, bbls cu. ft.	REME:  LOLO!  Depth  B  S!-398  VER:  Pure day  er day  er day  per bb	PBD 3985 37521  51 Produ	K REPO Pro Oil Strin	RTS Of d. Int.3	823 · 7 · (s)_	7-9 8 31.4	5© on Oil Str rayb	ipl I	AFT 12-8 -159 -0	FER -55		31 - -
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FILL IN BELOTO Original Well DE DE Elev. 3715 Thing. Dia 27 Perf Interval (some of Test of Test of Production, Gas Production, Water Production, Gas Well Potent Witnessed by	W FOR ata: TD_Tbng None val 382; ORKOV bbls. p Mcf pe on, bbls cu. ft.	REME LOLO! Depth  RER: Pure day er day er day per bbi	PBD 3985 3752*  5* Produ  mped 24 h  day  l.	K REPO  Tropic Proposition Pro	RTS Of	823 (s) B	7-9-8 31.4 1 3980	56 om Oil Str Praybi	pan	AF7 12-8 -159 -0 -83	FER -55	Pmp	31 - -
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