Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Lagy, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OIRA	ANSP	OH I OI	L AND NA	TURAL G					
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 05630			
Address P. O. Box 730 Hobbs, Ne	M	0004									
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexico	8824	0-252	8	V ~	(DI	1				
		~ .	-		_	net (Please exp	=		•		
New Well		Change in		173	le i	FECTIVE 6	91-91				
Recompletion	Oii		Dry G								
Change in Operator	Casinghead	I Gas	Conde	neate			<u> </u>				
If change of operator give name and address of previous operator Texa	co Produ	cing In	c	P. 0. Bo	× 730	Hobbs, Ne	w Mexico	88240-	2528		
II. DESCRIPTION OF WELL			,								
					ES 7 DVDS ON (DDG 040)			Kind of Lease State, Federal or Fee FEE		ease No. 70	
Location Unit LetterC	. 660		_ Feet Fr	rom The NO	ORTH Lin	e and 220	0 _{Fe}	et From The	WEST	Line	
Section 18 Townshi	444						154			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O			RAL GAS						
Name of Authorized Transporter of Oil		or Conder	nsate		Address (Gir	e address to w	hich approved	copy of this f	orm is to be se	int)	
Name of Authorized Transporter of Casing Texaco Exploration	Address (Give address to which approved copy of this form is to P. O. Box 1137 Eunice, New Mexico				orm is to be se	int)					
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	Is gas actually connected?			When ?			
give location of tanks.	1		1	<u> </u>	1	YES	i	01/	/21//91		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or	pool, giv	e comming	ling order num	ber:		 			
Designate Type of Completion	- (X)	Oil Well	T	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	<u> </u>	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Jopan Galla	5 0.00		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
											
V. TEST DATA AND REQUES	T FOD AT	LOWA	DIE		l			<u> </u>			
-					1						
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	u volume (oj ioaa o	u and must		exceed top allo thod (Flow, pu			or full 24 hour	s.)	
Length of Test	Tubing Pressure				Casing Pressu	ne.		Choke Size			
	Tuoing Fiessure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									•	— 	
Actual Prod. Test - MCF/D	Length of Te	થ			Bbis. Condens	iate/MMCF		Gravity of Co	ondensate		
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF (COMP	LIAN	CE	۾ ا						
I hereby certify that the rules and regular					C	IL CON	SERVA	ATION E	DIVISIO	N	
Division have been complied with and that the information given above					Date ApprovedJUN 0 3 1991						
is true and complete to the best of my ki	nowledge and	belief.			Date	Approved	4	JUN	1 3 199	1	
Just 111.00.				ĺ	Date	ppiove(
Signature					By Orig. Signed by						
K. M. Miller Printed Name	D		Title		Title_		.*	Geologist	Z	_ _	
April 25, 1991		915-6			11110						
		1 creb	hone No	٠. ا	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.