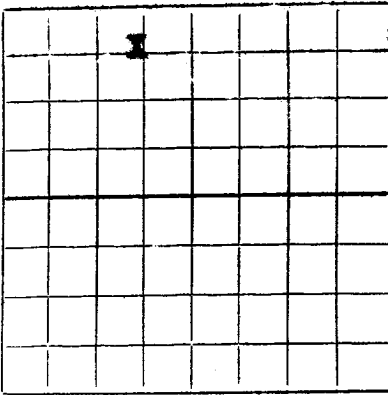




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

American-National-Keehans Unit

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NM $\frac{1}{4}$ of Sec. 18, T. 19-S, R. 37-E, NMPM.

Bumont Gas

Pool, Lea

County.

Well is 2200 feet from West line and 660 feet from North lineof Section 18. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced 3-26-, 19 55 Drilling was Completed 4-14-, 19 55Name of Drilling Contractor Carper Drilling CompanyAddress P. O. Box 976, Midland, TexasElevation above sea level at Top of Tubing Head 3704 (Gr) The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from 3500 to 3700 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Well Drilled with rotary and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>284</u>	<u>NEW</u>	<u>1336</u>	<u>HOMCO</u>	<u>-</u>		
<u>5 1/2"</u>	<u>154</u>	<u>NEW</u>	<u>3489</u>	<u>HOMCO</u>	<u>-</u>	<u>open hole</u>	<u>production</u>
						<u>3500-3700</u>	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>1349</u>	<u>900</u>	<u>Hallib</u>	<u>--</u>	<u>--</u>
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>3500</u>	<u>500</u>	<u>Hallib</u>	<u>--</u>	<u>--</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole from 3500' to 3700' was treated with 500 gallons, regular acid followed with 10,000 gallons of Lease Grade plus 1 lb. sand per gallon.

Result of Production Stimulation Flowed 1430 MBF per day through a 1 1/2" choke.Depth Cleaned Out 3700

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3700 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 4830 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1050 lbs.
Length of Time Shut in 14 hours.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo-Alamo.
T. Salt. 1400	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2570	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	47	47	Sand Rock & Caliche				
47	130	83	Caliche & Sand				
130	891	761	Red Bed				
891	1290	399	Red Bed & Shells				
1290	1420	130	Anhy				
1420	2595	1175	Anhy & Salt				
2595	2725	130	Anhy				
2725	2777	52	Lime				
2777	3423	646	Anhy & Lime				
3423	3700	277	Lime				
	3700		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 19, 1955 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name J. B. Lawrence Position or Title Asst. Dist. Supt.