Energy \*\* linerals and Natural Resources Department

ISTRICTER O. Drawer DD, Asseda, NM 88210

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ISTRICT III XXX Rio Brasos RA., Assec, NM 87410

Amerada Hess Corporation

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No.

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line Company	, L	J	1670 Br	oadway.	ic <i>n approvea</i> Denver	Colonado	. 20202	rd)
ghead Gas	or Dry C	les 🗀	Address (Giv	i address to wi	ich approved	copy of this for	m is to be se	v) 7410
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from any other lease	or pool, give	comming!	ing order numi	er:				
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ST FOR ALLOV recovery of total volume	WABLE re of load oil	and must	be equal to or Producing Me	exceed top allo hod (Flow, pu	wable for this np. gas lift, et	depth or be for	full 24 hour	1.)
ecovery of total volue	WABLE re of load oil	and must	Producing Me	hod (Flow, pu	wable for this np. gas lift, ei	'c.)	full 24 hour:	1.)
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	Change Oil Casinghood Gas  AND LEASE 2 Well Note: 660 ip 19S  NSPORTER OF TY OF Contine Company ighead Gas TY any/Texaco E Whit Sec. K 18 from any other lease Oil Well Casing Compile Read Name of Producing	Casinghood Gas X Condeas  AND LEASE  Well No. Pool Name of Producing Formation  Dry Gas X Condeas  Cannot Lease X Condeas  Well No. Pool Name of Producing Formation  Dry Gas X Condeas  Range  NSPORTER OF OIL AND  or Condeasate  Ine Company  or Dry Gas  any/Texaco E & P Inc  Name of Producing Formation  TUBING, CASING	Change in Transporter of:  Oil Dry Gas Caningheed Gas X Condensate  AND LEASE  Well No. Pool Name, Including Eurnice Mo  : 660 Feet From The	Change is Transporter of: EFFECON Dry Gas WARRE TEXAC  AND LEASE  Well No. Pool Name, Ischuding Formation Eunice Monument Grant Section The North Line in 19S Range 37E Nimber Company Address (Given Inc. Company 1670 Brown Section From The North Line Inc. Company 1670 Brown Section From Reg. Is gas actually any other lease or pool, give commingling order number (X)  Date Compil. Ready to Prod. Total Depth  TUBING, CASING AND CEMENTIN	Change is Transporter of: EFFECTIVE 10:  Oil Dry Gas WARREN METER TEXACO METER  AND LEASE  Well No. Pool Name, Ischuding Formation Eunice Monument G/SA  Feet From The North Line and 19  ip 19S Range 37E NMPM.  NSPORTER OF OIL AND NATURAL GAS Or Condensate Address (Give address to what ine Company 1670 Broadway, 1670 Bro	Change in Transporter of:  EFFECTIVE 10:00 A.M.  WARREN METER NO. 110  TEXACO METER NO. 110  TO A.M.  WARREN METER NO. 000  TEXACO METER NO. 110  TO A.M.  WARREN METER NO. 000  TEXACO METER NO. 110  TO SAMPLE NO. 110  TO TO TEXACO METER NO. 110  TO TO TEXACO METER NO. 110  TEXACO METER NO. 110	Change in Transporter of:  Change in Transporter	Change is Transporter of:  EFFECTIVE 10:00 A.M. 12-9-93  WARREN METER NO. 000060  TEXACO METER NO. 110213207   AND LEASE  2  Well No. Pool Name, Including Formation  Eunice Monument G/SA  North  Line and 1980  Feet From The Eas:  North  Line and 1980  Feet From The Eas:  NSPORTER OF OIL AND NATURAL GAS  NSPORTER OIL AND NATURAL GAS  NSPORTER OIL 1000 Address to which approved copy of this form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see the see of company of the form is to be see

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.