

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05631
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA BLK. 2
8. Well No.	2
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>CASING TEST.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #202 07-15-93 Thru 07-19-93
X-Pert Well Service pulled 158-3/4" rods. Pulled 138 jts. of 2-3/8" tbg. Ran a 3-3/4" bit on 139 jts. of 2-3/8" tubing and tagged bottom at 4,016' for 8' of fill. TOH w/tbg. and bit. Ran a 4-1/2" x 2-3/8" Baker Loc-Set RBP on 133 jts. of 2-3/8" tubing and set the plug at 3,845'. Star Tool loaded the casing and circulated clean w/54 bbls. fresh water. Pressured up on the casing to 620 psi for 37 mins. Held OK. Latched onto the RBP and released the plug. TOH w/tubing and RBP. Ran a 2-3/8" SN, 1 jt. 2-7/8" Salta lined tubing, 6 jts. of 2-3/8" tbg., a 4-1/2" x 2-3/8" Baker TAC and 131 jts. of 2-3/8" tubing for a total of 138 jts. and set the SN O.E. at 4,010'. The TAC at 3,831' w/14,000 psi tension. Ran a 2" x 1-1/2" x RWBC x 12 x 4 x S x O pump #A-1109 on 158-3/4" rods. Star Tool loaded the tubing w/12 bbls. fresh water and checked the pump action. Cleaned location and rigged down pulling unit.
Test (24 Hours): 2-B0, 14-BW and 3-MCF (07-18-93)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 07-19-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by Paul Kautz
Geologist
APPROVED BY TITLE DATE JUL 27 1993
CONDITIONS OF APPROVAL, IF ANY: